

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy



FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL OIL GAS METHANE DRY
 INJECTION OTHER

1. OPERATOR Murfin Drilling Co., Inc. PHONE 316-267-3241
 ADDRESS 250 N. Water, Suite 300; Wichita, KS 67202

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION (DATE STARTED _____)

2. DRILLING CONTRACTOR Murfin Drilling Co., Inc. PHONE _____

7. FEDERAL/INDIAN OR STATE LEASE NO. _____
 8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

3. LOCATION OF WELL (Footages from section lines)
 At surface 2520' FEL & 1980' FSL 30-21S-46W
 At top prod. interval reported below
 At total depth

4. ELEVATIONS
 KB 3767
 GR 3758

9. WELL NAME AND NUMBER Downing #1-30
 10. FIELD OR WILDCAT Channing
 11. QTR. QTR. SEC. T. R. AND MERIDIAN 45' W of W/2 W/2 NW SE 30-21S-46W

WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

12. PERMIT NO. <u>93 914</u>	13. API NO. <u>05 099 06336</u>	14. SPUD DATE <u>7/13/93</u>	15. DATE TD REACHED <u>7/22/93</u>	16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD <u>7/22/93</u>	17. COUNTY <u>Prowers</u>	18. STATE <u>CO.</u>
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19. TOTAL DEPTH MD <u>4800</u> TVD _____	20. PLUG BACK TOTAL DEPTH MD _____ TVD _____	21. DEPTH BRIDGE PLUG SET MD _____ TVD _____
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22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) PDS/DSI Mud
 23. WAS WELL CORED? NO YES (Submit Analysis)
 WAS DST RUN? NO YES (Submit Report) 1,2

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8	24#	12 1/4	0	352		235 sx 60/40		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

RECEIVED
AUG 12 1993
COLO. OIL & GAS CONSERV. COMMISSION

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD

CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS

PRODUCTION - INTERVAL B

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8½" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	SAMPLE NAME TOPS:	TOP
					MEAS. DEPTH
Drill stem tests attached.				Stone Corral	1844
				B/Stone Correl	1867
				Topeka	3170
Deviation survey (degrees)				Topeka C	3322
133'		1/4		LKC	3401
225'		1/4		Marmaton	3884
355'		3/4		Ft. Scott	3966
899'		3/4		Cherokee	4012
1423'		1 1/2		Morrow	4496
1608'		1		Lwr Morrow Lime	4718
2102'		1/2		MISS	4740
3620'		1/4			
4643'		2 3/4			
4800'		3			

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

34. **CIRCLE ENCLOSED ATTACHMENTS:**

- | | | |
|---------------------------------------|------------------------------|---|
| 1. MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2. GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED By: Larry M. Jack
 PRINT Larry M. Jack TITLE Production Manager DATE 8/10/93