

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/02/2024

Submitted Date:

12/04/2024

Document Number:

701104114

FIELD INSPECTION FORMLoc ID 334574 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211423	WELL	PR	06/04/2013	GW	045-07183	OKAGAWA 3-12	EG
268571	WELL	PR	03/10/2004	GW	045-09273	OKAGAWA 4-9A (L3E)	EG
268572	WELL	PR	03/09/2004	GW	045-09274	CHEROKEE 3-13 (L3E)	EG
268573	WELL	PR	03/13/2004	GW	045-09275	OKAGAWA 3-12D (L3E)	EG
286217	WELL	PR	02/10/2007	GW	045-12622	OKAGAWA 3-11C (L3E)	EG
286781	WELL	PR	02/16/2007	GW	045-12779	OKAGAWA 3-12B (L3E)	EG
286782	WELL	PR	02/14/2007	GW	045-12778	OKAGAWA 3-11A (L3E)	EG

General Comment:**Flowline Integrity Inspection**

SPILL OR RELEASE L3E Hammer Union facility #488556

Freeze at Hammer Union on above ground line, caused separation. Line at ECD.

Operator discovered an above ground Hammer Union had separated and Condensate had been released onto the working surface.

The line was tied into the well dump lines. It was determined the Hammer Union separated due to a freeze in the line.

This section of line removed from service. A valve allowed this section to be isolated.

Inspected Facilities				
Facility ID: 211423	Type: WELL	API Number: 045-07183	Status: PR	Insp. Status: EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 268571	Type: WELL	API Number: 045-09273	Status: PR	Insp. Status: EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 268572	Type: WELL	API Number: 045-09274	Status: PR	Insp. Status: EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 268573	Type: WELL	API Number: 045-09275	Status: PR	Insp. Status: EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 286217	Type: WELL	API Number: 045-12622	Status: PR	Insp. Status: EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 286781	Type: WELL	API Number: 045-12779	Status: PR	Insp. Status: EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 286782	Type: WELL	API Number: 045-12778	Status: PR	Insp. Status: EG
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701104116	Flowline integrity inspection 701104114 photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6811400