

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/25/2024

Submitted Date:

11/25/2024

Document Number:

715500933

FIELD INSPECTION FORM

 Loc ID: 335785
 Inspector Name: Burchett, Kirby
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 20 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 ECMC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202
Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Energy, QB	(970) 285-2600	ecmc.inspections@qb-energy.com	
Inspections, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265941	WELL	PR	01/31/2005	GW	103-10271	FIGURE FOUR UNIT 8013A(M11-498)	PR
273764	WELL	PR	01/01/2024	GW	103-10491	FIGURE FOUR UNIT 8016D M11 498	PR

General Comment:[ECMC Inspection Report Summary](#)

On Monday, 11/25/2024, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance – QB Energy on the Figure Four Unit-64S98W 11SWSW pad, Location #335785, in Rio Blanco County, Colorado.

This location is within or close proximity to a Parks & Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unused equipment.
3. Signs illegible.
4. Tanks missing required information.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:		
Type	BATTERY	
Comment:	Tank battery sign on the ground. Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	
Corrective Action:		Date:
Type	OTHER	
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.	
Corrective Action:		Date:
Type	WELLHEAD	
Comment:	Wellhead sign illegible. Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	
Corrective Action:		Date:
Type	OTHER	
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.	
Corrective Action:		Date:
Type	TANK LABELS/PLACARDS	
Comment:	Tanks missing required information.	
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date: <u>12/26/2024</u>
Type	CONTAINERS	
Comment:		
Corrective Action:		Date:

Emergency Contact Number:		
Comment:	<u>970-285-2615</u>	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date: <u>12/03/2024</u>
Type	UNUSED EQUIPMENT	
Comment:	Chemical tank and containment	
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date: <u>12/13/2024</u>

Overall Good:

Spills:			
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Type	Area	Volume		
In Containment: No				
Comment: <input type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	WELLHEAD			
Comment:	Pipe barrier			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Livestock panels.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Chemical tanks. Livestock panels.			
Corrective Action:				Date:
Equipment:				corrective date
Type: Plunger Lift	# 2			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 3			
Comment:				
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 2			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 2			
Comment:	Chemical tanks on containments			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Methanol tank in tank battery containment.			
Corrective Action:				Date:
Type: Bird Protectors	# 6			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:	Inside separator			
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,

Comment:	
Corrective Action:	Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:	Lined
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	HEATED STEEL AST		,

Comment:	
Corrective Action:	Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:	Lined
Corrective Action:	Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 265941 Type: WELL API Number: 103-10271 Status: PR Insp. Status: PR

Producing Well

Comment: August 2024 Production Report.
Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 273764 Type: WELL API Number: 103-10491 Status: PR Insp. Status: PR

Producing Well

Comment: August 2024 Production Report.
Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404007056	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6800984
715500934	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6800981