

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/21/2024

Submitted Date:

11/22/2024

Document Number:

707801238

FIELD INSPECTION FORM

Loc ID 335876	Inspector Name: Ramsey, Scott	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 10456 Name of Operator: CAERUS PICEANCE LLC Address: 1001 17TH STREET #1600 City: DENVER State: CO Zip: 80202				Findings: 15 Number of Comments 2 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288383	WELL	PR	10/06/2010	GW	045-13251	GRANLEE OM 06B C10 696	PR
288386	WELL	PR	10/06/2010	GW	045-13248	GRANLEE OM 04A C10 696	PR
288387	WELL	PR	11/27/2012	GW	045-13247	GRANLEE OM 03C C10 696	PR
288388	WELL	PR	10/06/2010	GW	045-13246	GRANLEE OM 04D C10 696	PR
288390	WELL	PR	06/17/2010	GW	045-13244	GRANLEE OM OM 03B C10 696	PR

General Comment:

ECMC Inspection Report Summary
 On Friday 11/15/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus Granlee OM C10, at Location # 335876 in Garfield county Colorado.
 Any Corrective Actions from previous Inspections that have not been addressed are still applicable.
 While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Access roads shows signs of lack of stabilization/ compaction and no evidence of tracking controls.
2. 95 BBL condensate tank is open to atmosphere
3. Random debris and dead weeds under burner assemblies at separators.

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris, dead weeds under burner assemblies at separators and starter fluid on burner assemblies		
Corrective Action:	Remove debris and all other hazards	Date:	12/06/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 5		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	2 chemical tanks in plastic containments and 1 500 gallon methanol tank in metal containment		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	<100 BBLS	STEEL AST		,	
Comment:	95 BBL condensate tank is open to atmosphere					
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:	Buried half way					
Corrective Action:						
Date:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						
Date:						

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	288383	Type:	WELL	API Number:	045-13251	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	288386	Type:	WELL	API Number:	045-13248	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	288387	Type:	WELL	API Number:	045-13247	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	288388	Type:	WELL	API Number:	045-13246	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	288390	Type:	WELL	API Number:	045-13244	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Sediment Traps				
		Ditches				
		Compaction				Light compaction in areas
		Gravel				Sparse to none

Comment: Places with sparse to no gravel & light compaction are present on lease road. At the time of this inspection the location and portions of access road are snow covered; maintenance may be necessary to prevent degradation to the lease roads in the near future. Sparse to no gravel and light compaction could lead to future stabilization issues.

Corrective Action: Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water.

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404006837	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6800619
707801245	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6800602