

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/25/2024

Submitted Date:

12/01/2024

Document Number:

708905141

FIELD INSPECTION FORM

Loc ID: 432265 Inspector Name: Smelser, Wayne On-Site Inspection: 2A Doc Num: 400358347

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

35 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432268	WELL	SI	07/01/2024	GW	045-21936	HMU 6-15A (J6SEB)	SI
432269	WELL	PR	07/01/2021	GW	045-21937	HMU 6-13AA (J6SEB)	PR
432272	WELL	PR	07/01/2021	GW	045-21938	HMU 6-11A (J6SEB)	PR
432277	WELL	PR	07/01/2021	GW	045-21939	HMU 6-12D (J6SEB)	PR
432280	WELL	PR	07/01/2022	GW	045-21940	HMU 6-15AA (J6SEB)	PR
432281	WELL	PR	07/01/2021	GW	045-21941	HMU 6-13A (J6SEB)	PR
432282	WELL	PR	07/01/2021	GW	045-21942	HMU 6-12DD (J6SEB)	PR
432283	WELL	PR	07/01/2021	GW	045-21943	HMU 6-13D (J6SEB)	PR
432284	WELL	SI	07/01/2024	GW	045-21944	HMU 6-15D (J6SEB)	SI

General Comment:

[CECMC Inspection Report Summary](#)
On 11/25/2024 at approximately 14:09 hours, I, Compliance Specialist, Wayne Smelser conducted a follow up inspection at QB Energy Mamm Creek J6SEB Pad. Location # 432265 in Garfield County Colorado. Please refer to inspection 708904768 conducted on 10/09/2024, previous corrective actions have been completed. Location is within High Priority/NSO/Black Bear Habitat areas. Location is approximately 135 yards from East Mamm Creek. While there, I observed normal production operations.

This is a summary of inspection report.

Shared facilities with the HMU 6-11 (J6SE) location # 324343

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Wellhead signs at separators		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:

Emergency Contact Number:

Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment:	No _____		
Comment:	_____		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:			Date:

Type	OTHER		
Comment:	Pig station & Summit Midstream meter house - bollards		
Corrective Action:			Date:
Equipment:			corrective date
Type: Vertical Heated Separator	# 9		
Comment:			
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:	Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections.		
Corrective Action:			Date:
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 9		
Comment:	Pressure transducers located on all bradenhead, bradenhead valves are accessible. HMU 6-12DD well bradenhead line tied into flowline - FORM 4 SUNDRY document #'s 403189232 & 403453351		
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	Equipment not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections.		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 9		
Comment:	All wells on plunger lift		
Corrective Action:			Date:

Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:	Tank not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules If operator remains out of compliance corrective action may be issued in future inspections.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
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Comment:		
Corrective Action:	Date:	

Inspected Facilities					
Facility ID:	432268	Type:	WELL	API Number:	045-21936
Status:	SI	Insp. Status:	SI		
Idle Well					
Purpose:	<input checked="" type="checkbox"/> Shut In	<input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment:	Shut In Last produced June 2024				
Corrective Action:					Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12					
Facility ID:	432269	Type:	WELL	API Number:	045-21937
Status:	PR	Insp. Status:	PR		
Producing Well					
Comment:	Producing, well on plunger lift				
Corrective Action:					Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12					
Facility ID:	432272	Type:	WELL	API Number:	045-21938
Status:	PR	Insp. Status:	PR		
Producing Well					
Comment:	Producing, well on plunger lift				
Corrective Action:					Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12					
Facility ID:	432277	Type:	WELL	API Number:	045-21939
Status:	PR	Insp. Status:	PR		
Producing Well					
Comment:	Producing, well on plunger lift				
Corrective Action:					Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12					
Facility ID:	432280	Type:	WELL	API Number:	045-21940
Status:	PR	Insp. Status:	PR		
Producing Well					
Comment:	Producing, well on plunger lift				
Corrective Action:					Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12					
Facility ID:	432281	Type:	WELL	API Number:	045-21941
Status:	PR	Insp. Status:	PR		
Producing Well					
Comment:	Producing, well on plunger lift				
Corrective Action:					Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12					
Facility ID:	432282	Type:	WELL	API Number:	045-21942
Status:	PR	Insp. Status:	PR		
Producing Well					
Comment:	Producing, well on plunger lift				
Corrective Action:					Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432283 Type: WELL API Number: 045-21943 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432284 Type: WELL API Number: 045-21944 Status: SI Insp. Status: SI

Producing Well

Comment: [Producing, well on plunger lift](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
		Other				Mag chloride on some sections of lease road
		Ditches				
Culverts						
Retention Ponds						
				Material Handling And Spill Prevention		Chemical tank containments
		Compaction				Light compaction in some sections
Berms						
		Culverts				
Drains						
Compaction						Light compaction
		Gravel				Sparse to none in sections
Gravel						Sparse to none in areas

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Multiple pieces of equipment on location are not listed in operators FORM 2A or a FORM 4 SUNDRY/not in compliance with CECMC rules. Corrective actions may be issued in future inspections if operator remains out of compliance. Please refer to Equipment & Tanks & Berms for further comments. Shared facilities with the HMU 6-11 (J6SE) location # 324343	smelserw	12/01/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905142	Inspection 708905141 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6806644
708905143	Inspection 708905141 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6806645