



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS

SCANNED

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Huron Drilling Co. Inc. & S & J Oil & Gas Co. County Washington Address 506 Patterson Building City Denver 2 State Colorado

Lease Name Horn Well No. 1 Derrick Floor Elevation 4638' KB Location NE NW Section 31 Township 2N Range 53W Meridian 6th PM 660 feet from N Section line and 1980 feet from W Section Line

Drilled on: Private Land [X] Federal Land [ ] State Land [X] Number of producing wells on this lease including this well: Oil ; Gas Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 20, 1959 Signed [Signature] Title Vice President

The summary on this page is for the condition of the well as above date. Commenced drilling March 7, 1959 Finished drilling March 13, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8-5/8", 131', 150sx.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a list of casing types: AJJ, DVR, WRS, HHM, JAM, FJP, JD, FILE.

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run El & ML Date March 13, 1959 Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

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MAR 2 1959

OF THE STATE OF COLORADO  
OIL AND GAS COMMISSION

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3914'		Core #1 4791-4821' Rec. 28.5'. 21' lt gry ss w/few 3" sh breaks, 7.5" gry f gr shly ss
Fort Hays	4318'		
Carlile	4371'		
Green Horn	4470'		
Bentonite	4686'		
"D" Sand	4780'		
"J" sand	4871'		

THIS RECORD IS TO BE FILED IN THE OFFICE OF THE COMMISSIONER OF THE STATE OF COLORADO  
 DATE OF RECORD: \_\_\_\_\_  
 BY: \_\_\_\_\_  
 TITLE: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 WELL NO.: \_\_\_\_\_  
 DEPTH: \_\_\_\_\_  
 DIRECTION: \_\_\_\_\_  
 DRAINAGE AREA: \_\_\_\_\_  
 SURFACE AREA: \_\_\_\_\_  
 DATE OF RECORD: \_\_\_\_\_  
 BY: \_\_\_\_\_  
 TITLE: \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 WELL NO.: \_\_\_\_\_  
 DEPTH: \_\_\_\_\_  
 DIRECTION: \_\_\_\_\_  
 DRAINAGE AREA: \_\_\_\_\_  
 SURFACE AREA: \_\_\_\_\_