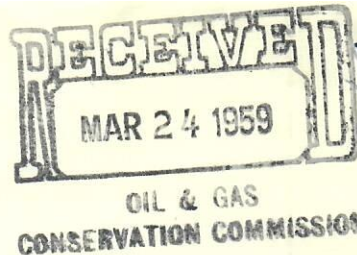


WELL COMPLETION REPORT



SCANNED

Field Wildcat Operator Huron Drilling Co. Inc. & S & J Oil & Gas Co.
County Washington Address 506 Patterson Building
City Denver 2 State Colorado
Lease Name Horn Well No. 1 Derrick Floor Elevation 4638' KB
Location NE NW Section 31 Township 2N Range 53W Meridian 6th PM
(quarter quarter)
660 feet from N Section line and 1980 feet from W Section Line
E or W

Date March 20, 1959

Signed _____
Title **Vice President**

The summary on this page is for the condition of the well as above date.
Commenced drilling March 7, 19 59 Finished drilling March 13, 19 59

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"			131'	150sx			

Type of Charge	No. Perforations per ft.	From	Zone	To	WRS
					HHM
					JAM
					FJP ✓
					UD ✓
TOTAL DEPTH 4953' EL					FILE
PLUG BACK DEPTH					

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run EL & ML Date March 13, 19 59
Was well cored? Yes Has well sign been properly posted? Yes

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

DATA ON TEST

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute.

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel_____inches

Size Choke_____in.

Size Tbg. _____ in. No. feet run

Shut-in Pressure.

Depth of Pump_____feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3914'		Core #1 4791-4821' Rec. 28.5'. 21' lt gry ss w/few
Fort Hays	4318'		3" sh breaks, 7.5" gry f gr shly ss
Carlile	4371'		
Green Horn	4470'		
Bentonite	4686'		
"D" Sand	4780'		
"J" sand	4871'		