

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/21/2024

Submitted Date:

11/21/2024

Document Number:

708905072

FIELD INSPECTION FORMLoc ID 335236 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

1 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Heil, John		john.heil@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211197	WELL	PR	03/27/1995	GW	045-06956	CLOUGH RMV 25-20	PR
260583	WELL	PR	06/09/2001	GW	045-07874	CLOUGH RWF 433-20	PR

General Comment:**CECMC Inspection Report Summary**

On 11/21/2024 at approximately 15:28 hours, I, Compliance Specialist, Wayne Smelser
Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RMV 25-20 Pad.
Location # 335236 in Garfield County Colorado.

Please refer to inspection 708904988 conducted on 11/06/2024, previous corrective action has been completed.

Location is within High Priority/Density Habitat areas.

Location is approximately 68 yards from a drainage that contributes to the Colorado River.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Mechanical Condition – possible dump line leak with a CA date of 11/22/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Split pad/remote location - Shared facilities with the CLOUGH RMV 211-20 pad, location # 335284

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Sign weathered & cracking but still legible at this time		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Cataflow - hog panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	Wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cataflow		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	<p>Mechanical Condition – possible dump line leak</p> <p>At approximately 15:36 hours observed possible leak on separator dump line for the RWF 433-20 & RMV 211-20 wells. Fluid appeared to be leaking at or near a hammer union on the dump line. At approximately 15:45 hours I called Mike Gardner with TEP & informed him of the leak & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he'd make some calls & get someone on it. Mike texted me a few minutes later & said they had a pumper en route to location to address the dump line. He texted me again at approximately 16:50 hours & informed me the pad had been shut in for the night & that repairs would be made first thing in the morning.</p>		
Corrective Action:	All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.		Date: 11/22/2024
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	200 BBLS	STEEL AST		,	
Comment:	Tank equipped with telemetry					
Corrective Action:					Date:	

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211197	Type:	WELL	API Number:	045-06956	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	260583	Type:	WELL	API Number:	045-07874	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Compaction				
		Ditches				
Gravel						Sparse to none in areas
		Gravel				Sparse to none in sections
		Culverts				
Compaction						Light compaction in some areas
Tracking Pad						Gravel based VTC at entrance to wellheads

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Equipment for corrective action	smelserw	11/21/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404003493	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6796462
708905073	Inspection 708905072 dump line leak video	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6796459
708905074	Inspection 708905072 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6796460
708905075	Inspection 708905072 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6796461