

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 7 1982

GOLD. OIL & GAS CON. COMM.



00085044

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

8. FARM OR LEASE NAME

2. NAME OF OPERATOR  
R. V. Borchert

9. WELL NO.  
Schmidt

3. ADDRESS OF OPERATOR  
Sidney, Nebraska

10. FIELD AND POOL, OR WILDCAT  
6

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C SW NE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Wildcat

At top prod. interval reported below 7 NAME OF DRILLING CONTRACTOR  
Empire  
Rocky Mountain Drilling

12. COUNTY  
Washington

13. STATE  
Colorado

14. PERMIT NO. 81531 DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED 4-25-81 16. DATE T.D. REACHED 5-2-81 17. DATE COMPL. (Ready to prod.) 5-2-81 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4629 GL 4638 KB 19. ELEV. CASINGHEAD 4633

20. TOTAL DEPTH, MD & TVD 4950 TD 21. PLUG, BACK T.D., MD & TVD no 22. IF MULTIPLE COMPL., HOW MANY no

23. INTERVALS DRILLED BY 4050' ROTARY TOOLS 4050' CABLE TOOLS none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
none

25. WAS DIRECTIONAL SURVEY MADE  
deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN  
IES only

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	110	10 3/4"	125 Sx good returns	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

33. PRODUCTION

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

35. LIST OF ATTACHMENTS

Geologic report on file.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jack T. Fied TITLE Agent DATE 6-2-82

See Spaces for Additional Data on Reverse Side

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
DJJD	<input type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>