

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 7 1982



00085044

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

GOLD. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

R. V. Borchert

9. WELL NO.

3. ADDRESS OF OPERATOR

Sidney, Nebraska

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SW NE

At top prod. interval reported below

At total depth C SW NE

NAME OF DRILLING CONTRACTOR

Rocky Mountain Drilling

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T. 2 N., R. 53

14. PERMIT NO.

81531

DATE ISSUED

12. COUNTY

Washington

13. STATE

Colorado

15. DATE SPUDDED

4-25-81

16. DATE T.D. REACHED

5-2-81

17. DATE COMPL. (Ready to prod.)

5-2-81

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4629 GL 4638 KB

19. ELEV. CASINGHEAD

4633

20. TOTAL DEPTH, MD & TVD

4950 TD

21. PLUG, BACK T.D., MD & TVD

no

22. IF MULTIPLE COMPL., HOW MANY

no

23. INTERVALS DRILLED BY

ROTARY TOOLS

4050'

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

none

25. WAS DIRECTIONAL SURVEY MADE
deviation

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES only

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	110	10 3/4"	125 Sx good returns	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geologic report on file.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

See Spaces for Additional Data on Reverse Side