

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31 T. 2 N., R. 53 W.

12. COUNTY

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
R. V. Borchert

3. ADDRESS OF OPERATOR
Sidney, Nebraska

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface C SW NE

At top prod. interval reported below

At total depth C SW NE

NAME OF DRILLING CONTRACTOR

Rocky Mountain Drilling

14. PERMIT NO. DATE ISSUED

| | | | | |
|-----------------------------|---------------------------------|---|---|------------------------------|
| 15. DATE SPUDDED 4-25-81 | 16. DATE T.D. REACHED 5-2-81 | 17. DATE COMPL. (Ready to prod.) 5-2-81 (Plug & Abd.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4629 GL 4638 KB | 19. ELEV. CASINGHEAD 4633 |
|-----------------------------|---------------------------------|---|---|------------------------------|

| | | | |
|-----------------------------------|--------------------------------------|--|--|
| 20. TOTAL DEPTH, MD & TVD 4950 | 21. PLUG, BACK T.D., MD & TVD non | 22. IF MULTIPLE COMPL., HOW MANY no | 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 4950' |
|-----------------------------------|--------------------------------------|--|--|

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

NONR

25. WAS DIRECTIONAL SURVEY MADE

Single point

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8 | 24 | 110 | 10 3/4" | 125 SX | none |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET |
|------|----------|-------------|--------------|-------------|------|----------------|------------|
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

| | | | | | | | |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geologic report in the file. Plugging report by Donnelly Csg Pullers

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack T. Fish

TITLE

Agent

DATE

9-22-82

See Spaces for Additional Data on Reverse Side