

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00085042

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

## WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schmidt

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

WC

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 31 T. 2 N., R. 53 W.

12. COUNTY

13. STATE

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐  
2. NAME OF OPERATOR  
R. V. Borchert  
3. ADDRESS OF OPERATOR  
Sidney, Nebraska  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface C SW NE  
At top prod. interval reported below  
At total depth C SW NE

NAME OF DRILLING CONTRACTOR

Rocky Mountain Drilling

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 4-25-81 16. DATE T.D. REACHED 5-2-81 17. DATE COMPL. (Ready to prod.) 5-2-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4629 GL 4638 KB 19. ELEV. CASINGHEAD 4633  
(Plug & Abd.)

20. TOTAL DEPTH, MD &amp; TVD 4950 21. PLUG, BACK T.D., MD &amp; TVD non 22. IF MULTIPLE COMPL., HOW MANY no 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 4950'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

NONR

25. WAS DIRECTIONAL SURVEY MADE  
Single point

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	110	10 3/4"	125 sx	none

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET

## 31. PERFORATION RECORD (Interval, size and number)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

## 33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

Geologic report in the file. Plugging report by Donnelly Csg Pullers

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jack T. Fish

TITLE

Agent

DATE

9-22-82

See Spaces for Additional Data on Reverse Side