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DEPARTMENT OF NATURAL RESOURCES

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OIL &amp; GAS CONS. COMM.

SCANNED

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR R.V.Borchert-Empire Drilling Co.			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR St. 1221, 3025 S. Parker Rd., Aurora, CO 80014			8. FARM OR LEASE NAME Schmidt
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SW NE Section 31-T2N-R53W At proposed prod. zone Same			9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-T2N-R53W
16. NO. OF ACRES IN LEASE* 160			12. COUNTY Washington
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 160			13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'			20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 4900'			22. APPROX. DATE WORK WILL START 5/15/81
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4629' G.L.			

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	120'	To surface
8-5/8"	4-1/2"	10.6#	4900'	150 Sacks

\* DESCRIBE LEASE

NE/4 of Section 31-T2N-R53W, comprising 160 acres.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Terry W. Reed TITLE Vice President DATE April 6, 1981

(This space for Federal or State Office use)

PERMIT NO. 81 531 APPROVAL DATE Exp. AUG 6 1981APPROVED BY [Signature] TITLE DIRECTOR DATE APR 8 1981

CONDITIONS OF APPROVAL, IF ANY:

O &amp; G Cons. Comm.

A.P.I. NUMBER

05 121 9648

See Instructions On Reverse Side