

APR 9 1958



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OIL & GAS CONSERVATION COMMISSION WELL COMPLETION REPORT

SCANNED

AJJ	
DVR	<input checked="" type="checkbox"/>
WRS	
HMM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field North Xenia Operator Plains Exploration Company, et al
 County Washington Address 1135 Petroleum Club Building
 City Denver 2, State Colorado
 Lease Name Ivy E. Simonsen et al Lse. Well No. 2 ~~Denmark #100~~ Elevation 4518' K.B.
 Location C SE NE Section 6 Township 2N Range 53W Meridian 6th P.M.
 (quarter quarter)
1980 feet from N Section line and 660 feet from E Section Line
 Nor S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil _____; Gas _____
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 3, 1958 Signed Russell H. Volk
 Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
 Commenced drilling December 14, 1957 Finished drilling December 20, 1957

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	28#	Used	167'	100 sacks Posmix 2% CaCl ₂	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 495' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Elgen Electronic & Permalog Date 12-19/20-57, 19____
 Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19_____ Test Completed _____ A.M. or P.M. _____ 19_____
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
 Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
 Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
 Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
 Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3906'	4246'	Shale, gray to dark gray mottled white to brown calcareous.
Timpas	4246'	4299'	Limestone, white to buff dense
Carlile	4299'	4412'	Dark gray shale
Greenhorn	4412	4640'	Limestone gray to buff coarse crystalline to dense shale dark gray
Mowry	4640'	4732'	Bentonite gray shale dark gray
"D" Sand	4732'	4796'	Sand gray fine silty sands with interbedded shale dark gray and siltstone gray.
"J" Siltstone	4796'	4810'	Siltstone gray to dark gray
"J" Sand	4810'	4940'	Sand gray fine to medium partly silty w/some siltstone gray and shales dark gray to black.
Skull Creek	4940'	4951'	Dark gray to black fissile

The well was plugged December 20, 1957 by filling it with heavy mud from the total depth to the bottom of the surface pipe (4951 to 175). A 10 sack cement plug was set in the bottom 30 feet of the surface pipe 175 to 145, then the casing was filled with heavy mud to within 20 feet of the top. A 7 sack cement plug was set in the top 20 feet of the surface pipe (33 to 11).

All measurements are taken from the kelly bushing which was approximately 9 feet above the ground.