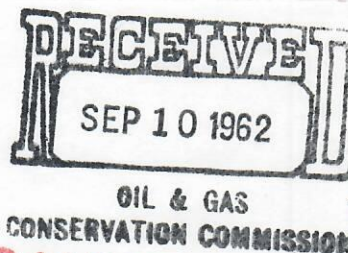


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pleasant Valley Operator Patrick A. Doheny
County Washington Address 136 El Camino
City Beverly Hills State California
Lease Name George A. Drum Well No. 1 Derrick Floor Elevation 4579 KB
Location NW NW Section 3 Township 2N Range 53W Meridian 6th
660 (quarter quarter) feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 6, 1962 Signed G. W. Reed, Agent
Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling August 25, 1962 Finished drilling August 29, 1962

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 8-5/8" | 26# | Used | 117 | 80 | | | |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| | | | |
| | | | |
| | | | |

TOTAL DEPTH 4949 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run E-log Date August 29, 1962
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches.
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Ct/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | Sample TOP Tops | Log BOTTOM Tops | Datum | DESCRIPTION AND REMARKS |
|---------------------|--------------------|--------------------|-------|---|
| Niobrara | | 3943 | - 636 | |
| Ft. Hays | | 4287 | - 292 | |
| Carlisle | | 4342 | - 237 | |
| Greenhorn | | 4452 | - 127 | |
| 'D' Sand | 4773 | 4774 | - 195 | |
| 'J' Sand | 4839 | 4839 | - 260 | |
| Total Depth | 4949 | 4948 | - 369 | |
| Core #1 | | | | |
| From 4875' to 4900' | | | | |
| Cut 25' Rec'd 24' | | | | |
| 4875-4881½ | | | | Sand, fine grain, brown, medium hard, good visible porosity and permeability, light tan stain, light grading to dull fluorescence at bottom, appears wet |
| 82 | | | | Shale dark gray |
| 83 | | | | Sand fine grain, brown, medium hard, good visible porosity and permeability, light tan stain, spotted fluorescence, appears wet |
| 84 | | | | Shale dark gray |
| 98 | | | | Sand fine grain, brown to gray, good visible porosity and permeability, light stain at top grading to none at bottom, no fluorescence, lower 6 ft had continuous vertical fracture, appears wet |
| 99 | | | | Sand and shale reworked, barren |
| 4899-4900 | | | | Lost |