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SEP 10 1962

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION



WELL COMPLETION REPORT

SCANNED

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pleasant Valley Operator Patrick A. Doheny
County Washington Address 136 El Camino
City Beverly Hills State California

Lease Name George A. Drum Well No. 1 Derrick Floor Elevation 4579 KB
Location NW NW Section 3 Township 2N Range 53W Meridian 6th
660 (quarter quarter) feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil -; Gas -
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date September 6, 1962 Signed G. W. Reed, Agent
Title G. W. Reed, Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling August 25, 1962 Finished drilling August 29, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	26#	Used	117	80			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4949 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run E-log Date August 29, 1962
Was well cored? yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
JMS	<input checked="" type="checkbox"/>
MLE	<input type="checkbox"/>

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEP 10 1952

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	Sample TOP Tops	Log BOTTOM Tops	Datum	DESCRIPTION AND REMARKS
Niobrara		3943	- 636	
Ft. Hays		4287	- 292	
Carlisle		4342	- 237	
Greenhorn		4452	- 127	
'D' Sand	4773	4774	- 195	
'J' Sand	4839	4839	- 260	
Total Depth	4949	4948	- 369	
Core #1				
From 4875' to 4900'				
Cut 25' Rec'd 24'				
4875-4881½				Sand, fine grain, brown, medium hard, good visible porosity and permeability, light tan stain, light grading to dull fluorescence at bottom, appears wet
82				Shale dark gray
83				Sand fine grain, brown, medium hard, good visible porosity and permeability, light tan stain, spotted fluorescence, appears wet
84				Shale dark gray
98				Sand fine grain, brown to gray, good visible porosity and permeability, light stain at top grading to none at bottom, no fluorescence, lower 6 ft had continuous vertical fracture, appears wet
99				Sand and shale reworked, barren
4899-4900				Lost

DVR
WR2
HIM
JAM
FB
SIBS
SIC

TEST RESULTS: Gas Oil Ratio: _____ Gas Gravity: _____ Gas Specific Gravity: _____

Oil to Water Ratio: _____

Water to Gas Ratio: _____