



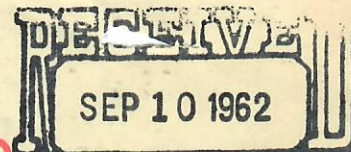
99999999

12107134

CORE LABORATORIES, INC

Petroleum Reservoir Engineering

DALLAS, TEXAS



SCANNED

OIL & GAS

CONSERVATION COMMISSION

Company PATRICK A. DOHENY Formation "J" SAND
Well NO. 1 DRUM Cores DIAMOND File RP-2-2852
Field PLEASANT VALLEY Drilling Fluid WBM (OIL ADDED) Date Report 8/29/62
County WASHINGTON State COLORADO Elevation 4579 KB Analysts WSP, WHL
Location NW NW 3-2N-53W Remarks CONVENTIONAL ANALYSIS

CORE ANALYSIS RESULTS

(Figures in parentheses refer to footnote remarks)

SAMPLE NUMBER	DEPTH FEET	PERMEABILITY MILLIDARCY		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
		HORIZONTAL	VERTICAL		OIL % VOLUME	TOTAL WATER % PORE		
1	4875.5	331	331	22.6	14.6	46.4		ss,fg
2	77.5	170	145	19.7	5.6	61.4		ss,fg
3	79.5	97	11	21.2	5.2	72.1		ss,fg,carb ptgs
4	82.5	141	53	20.8	2.9	73.1		ss,fg
5	84.5	472	357	19.5	3.1	85.6		ss,fg
6	86.5	426	341	19.8	4.0	79.3		ss,fg
7	90.5	237	43	24.3	5.8	69.9		ss,fg,carb ptgs
8	4894.5	341	310	22.9	2.6	84.2		ss,fg,VERTICAL FRACTURE



00596358

NOTE:

(*) REFER TO ATTACHED LETTER.

(1) INCOMPLETE CORE RECOVERY—INTERPRETATION RESERVED.

(2) OFF LOCATION ANALYSES—NO INTERPRETATION OF RESULTS.

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations, as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.