

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/14/2024

Submitted Date:

11/19/2024

Document Number:

714300144

FIELD INSPECTION FORM

Loc ID 436957 Inspector Name: Brown, Kari On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 47120
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-

Findings:

- 4 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Mickelson, Erik		Erik_Mickelson@oxy.com	Oxy Environmental
,		ECMCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
488164	SPILL OR RELEASE	AC	10/31/2024		-	MULGA 29C SMALL EYED 14C HZ O SA	EI

General Comment:

This is an environmental inspection to determine progress on Spill ID 488164 (AC). Any corrective actions from previous inspections that have not been addressed are still applicable.

There were no operator or contract environmental personnel on location at the time of this field inspection.

Photos attached to document site conditions.

Inspected Facilities

Facility ID: 488164 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Small (hydrovaced) excavation is open on location; orange fencing surrounding excavation is adequate. No environmental impacts were visible in-situ. The floor of the excavation was saturated, likely from recent snow events or hydrovac activity. Flowlines are exposed within the open excavation. No soils were stored/stockpiled on location.

Corrective Action: Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i±iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19± Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director. Date: 01/05/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403999463	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6792242
714300145	Insp Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6792224