

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/21/2024

Submitted Date:

11/22/2024

Document Number:

707801237**FIELD INSPECTION FORM**Loc ID 335677 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287039	WELL	PR	07/16/2008	GW	045-12854	GRANLEE OM 18C B10 969	PR
287040	WELL	PR	09/01/2022	GW	045-12853	GRANLEE OM 01DR B10 696	PR
287041	WELL	PR	06/17/2008	GW	045-12852	GRANLEE OM 08A B10 696	PR
287042	WELL	PR	09/01/2023	GW	045-12851	GRANLEE OM 01C B10 696	PR
287045	WELL	PR	06/17/2008	GW	045-12848	GRANLEE OM 01A B10 696	PR
287046	WELL	SI	05/01/2024	GW	045-12847	GRANLEE OM 02C B10 696	SI
288384	WELL	PR	08/01/2022	GW	045-13250	GRANLEE OM 02D B10 696	PR

General Comment:**ECMC Inspection Report Summary**

On Friday 11/15/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus Granlee OM B10, at Location # 335677 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Access roads shows signs of lack of stabilization/ compaction and no evidence of tracking controls.
2. 95 BBL condensate tank is open to atmosphere
3. Random debris

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.



LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Rig heater stored on location		
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 9		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	500 gallon methanol tank in metal containment		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	<100 BBLs	STEEL AST		,	
Comment:	95 BBL condensate tank is open to atmosphere					
Corrective Action:						Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:	Buried half way tank					
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	300 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 287039 Type: WELL API Number: 045-12854 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287040 Type: WELL API Number: 045-12853 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287041 Type: WELL API Number: 045-12852 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287042 Type: WELL API Number: 045-12851 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287045 Type: WELL API Number: 045-12848 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 287046 Type: WELL API Number: 045-12847 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Last produced 5/2024

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288384 Type: WELL API Number: 045-13250 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12



Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
		Gravel				Sparse to none
		Culverts				
		Compaction				Light compaction in areas
		Ditches				

Comment: Places with sparse to no gravel & light compaction are present on lease road. At the time of this inspection the location and portions of access road are snow covered; maintenance may be necessary to prevent degradation to the lease roads in the near future. Sparse to no gravel and light compaction could lead to future stabilization issues.

Corrective Action: Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure conditions and controls are adequate and in place to effectively manage storm water.

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	415485	1632591	

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801244	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6800601