

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/14/2024

Submitted Date:

11/25/2024

Document Number:

699700441

FIELD INSPECTION FORM

Loc ID 322429 Inspector Name: Heil, John On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 51130
Name of Operator: LOCIN OIL CORPORATION
Address: 600 TRAVIS STREET SUITE 5050
City: HOUSTON State: TX Zip: 77002

Findings:

- 8 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
Roberts, James		j75rober@blm.gov	BLM meeker
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Schroeder, Siera	7197231542	siera.schroeder@state.co.us	Enforcement Advisor
Burn, Diana		diana.burn@state.co.us	
Schultz, Scott		Scott.Schultz@coag.gov	CO AG
Frost, Joe	7137423642	jfrost@americanhelium.us	American Helium President
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
119495	PIT	AC			-	Federal #3-11-8-104 119495	EI
210481	WELL	TA	08/01/2023	GW	045-06237	FEDERAL 3-11-8-104	EI

General Comment:

[ECMC Environmental Inspection. Any corrective action\(s\) from previous inspections that have not been addressed are still applicable.](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Other	#		corrective date
Comment: Active gas leak originating at the wellhead. See email notification Doc #2573189 for more information.			
Corrective Action: Locin shall securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.			Date: _____

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER		<100 BBLS	Open Top		,	
Comment:						
Corrective Action:						Date: _____

Paint

Condition	<input type="text"/>	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth		Walls Insufficient	Base Insufficient	Inadequate
Comment:	Tank battery secondary containment structure in disrepair.			
Corrective Action:	Install liner material to ensure spill or released materials will be maintained with containment structure.			
				Date: _____

Venting:

Yes/No	<input type="text"/>	
Comment:		
Corrective Action:		
		Date: _____

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 119495 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 210481 Type: WELL API Number: 045-06237 Status: TA Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 119495 Lat: 39.381543 Long: -108.964161

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action

Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	115193	400988057	
	115193	400988057	
	119495	400987624	

ECMC Comments

Comment	User	Date
No apparent Rule 909.j Produced Water Quality Analyses submitted for Pit Facility ID 119495. If Pit Facility ID 119495 is in use, Operator shall comply with Rule 909.j and submit a Produced Water Quality Analyses on a Form 43. If Pit Facility ID 119495 is no longer in use, Operator shall comply with Rule 911 Closure of Oil and Gas Facilities and close Pit Facility ID 119495 under a Form 27.	heilj	11/25/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699700442	20241114 Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6799880