

State of Colorado
Energy & Carbon Management Commission

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Document Number:

403237605

Date Received:

11/22/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

ECMC PIT NUMBER: 100639

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 95960

Contact Name: April Stegall

Name of Operator: WEXPRO COMPANY

Address: P O BOX 45003

Phone: (307) 352-7561

City: SALT LAKE CITY State: UT Zip: 84145-0601

Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: J.C. DONNELL 10

Operator's Pit/Facility Number:

API Number (associated well): 05- 081 06136 00

ECMC Location ID (associated location): 222776

Or Form 2A #

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE-29-12N-97W-6

Latitude: 40.972571

Longitude: -108.308079

County: MOFFAT

Operation Information

Construction Date: 09/24/1974

Actual or Planned: Planned

Pit Type: Unlined

Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

- ☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud ☐ Salt Sections or High Chloride Mud
- ☒ Production: ☐ Skimming/Settling ☒ Produced Water Storage ☐ Percolation ☐ Evaporation
- ☐ Special Purpose: ☐ Flare ☐ Blowdown ☐ BS&W/Tank Bottoms
- ☐ Multi-Well Pit: ☐ Check if Rule 909.g.(1-4) applies.
- ☐ Cuttings Trench
- ☐ Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): ☐ Emergency ☐ Workover ☐ Plugging

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number:

Other Information:

Actual construction date is unknown, date provided is from vague blanket pit permit available on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Site Conditions

Enter 5280 for distance greater than 1 mile.

Distance (in feet) to the nearest surface water: 2264

Ground Water (depth): 40

Water Well: 2100

Distance (in feet) to nearest Building Unit: 5280

Distance (in feet) to nearest Designated Outside Activity Area: 5280

Pit Design and Construction

Size of Pit (in feet): Length: 14 Width: 14 Depth: 8 Calculated Working Volume (in barrels): 282
Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
Primary Liner. Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Secondary Liner (if present): Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Actual measurements are unknown, those provided are from old site facility diagrams. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Operator
Comments:

This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

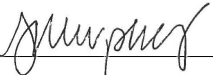
Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall
Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 11/22/2022

Approval

Signed:  Title: Director of ECMC Date: 11/25/2024

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
<u>1</u> Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Total: 1 comment(s)

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
<u>0</u> COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
<u>403237605</u>	<u>PIT REPORT SUBMITTED</u>
<u>403237620</u>	<u>SENSITIVE AREA DETERMINATION</u>

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	This pit report is only to change the status to inactive, but that is not an option. The current pit details will be updated with the information provided when the Form 15 is approved, not the status. The status will be updated from active to closed after a Form 27 is submitted with closure documentation, and is subsequently approved.	03/16/2023
Total: 1 comment(s)		