



# Wellbore Schematic Input Report

Well Name: **ANDERSON E02-06**

Original Hole [Land]			Well Header							
MD (ftKB)	Incl (°)	Vertical schematic (actual)	Surface UWI 0512325297		Asset Team		Production Tree Location Land			
			Original RKB Elevation (ft) 4,859.00		Original KB to Ground (ft) 13.00		Original Spud Date 1/21/2008		Abandon Date	
			Range			Well Sub-Status PR			High Pressure N	
			Directions To Well WCR 74 & WCR 45, S 0.3, SE 0.2, E 0.2 N INTO				Latitude (°) 40.516932194		Longitude (°) -104.631929798	
			Comment							
Congressional Location										
Quarter 3 SE		Quarter 4 NW		Section 2	Township 6	Township N/S Dir N		Range 65	Range E/W Dir W	
Rig Operator										
Rig/Unit Supervisor PEDRO BAUTISTA										
Daily Cost Summary										
Sum of Field Est (Cost) 0										
Wellbore Plug Back Total Depths										
Date		PBTD (ftKB)		Method		Com				
2/13/2008		7,264		CASED HOLE LOG		DEPTH LOGGER ON CBL				
Wellbore Sections										
Section Des				Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)		
SURFACE				12 1/4		13.0		661.0		
PRODUCTION				7 7/8		661.0		7,339.0		
Zone Statuses										
Zone Name				Status Date			Status			
CODELL				1/5/2016			PR			
Casing Strings										
Surface, Actual, 656ftKB										
Casing Description Surface			Run Date 1/21/2008		OD (in) 8 5/8	Wt/Len (lb/ft) 24.00	Grade J-55	Top Depth (M) 13	Set Depth (M) 656	
Production Casing, Actual, 7333.2ftKB										
Casing Description Production Casing			Run Date 1/24/2008		OD (in) 4 1/2	Wt/Len (lb/ft) 11.60	Grade M-80	Top Depth (M) 13	Set Depth (M) 7333.2	
Cement										
Des				Start Date		Top (ftKB)		Btm (ftKB)		
Surface Casing Cement				1/21/2008		13.0		656.0		
Production Casing Cement				1/25/2008		2,486.0		7,333.2		
Proposed Cement										
Des						Top (ftKB)		Btm (ftKB)		
Tubing Strings										
Tubing Description			Run Date		String Max ID (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth	
Tubing - Production			2/21/2008		2 3/8	1.995	4.70	J-55	7,129.55	
Tubing Components										
Item Des		OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Btm (ftKB)	Btm (TVD) (ftKB)		
Tubing Pup Joint		2 3/8	4.70	J-55	1	10.00	20.5			
Tubing		2 3/8	4.70	J-55	229	7,118.15	7,138.6			
Pump Seating Nipple		2 3/8			1	1.10	7,139.7			
Notched collar		3 1/16			1	0.30	7,140.0			
Other In Hole										
Run Date		Des			Make		OD (in)	Top (ftKB)	Btm (ftKB)	
12/3/2013		Stage Tool					2	4,055.0	4,060.0	
Proposed Other In Hole										
Des			Make			OD (in)	Top (ftKB)	Btm (ftKB)		
Logs										
Date		Type					Depth Top (MD) (ftKB)	Btm (ftKB)		
1/24/2008		Caliper/Comp.Density/Neutron/GR/SP/ML					2,850	7,336.0		
1/24/2008		DIL/GR/SP/Caliper					656	7,336.0		
2/13/2008		CBL/CCL/GR					2,300	7,264.0		
12/2/2013		GYRO					13	7,050.0		



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Original Hole [Land]			Perforation Data				
MD (ftKB)	Incl (°)	Vertical schematic (actual)	Linked Zone	Sum of Entered Shot Total	Top (ftKB)	Btm (ftKB)	Date
10.5			CODELL, Original Hole	64	7,150.0	7,166.0	2/20/2008
13.1			Total	64			
20.3			Job Supply Amounts				
25.9			Supply Item Des	Job Supply Type	Unit L	Job Category	Total ReTotal CoTotal Re
529.2			Daily Cost Breakdown by Category				
561.0			Field Est (Cost)	Description	Note		
654.9							
655.8							
688.0							
1,684.1							
2,485.9							
2,650.6							
3,116.1							
3,787.7							
3,804.8							
4,055.1							
4,060.0							
4,234.3							
4,374.0							
4,710.3							
5,121.1							
5,236.2							
6,817.6							
6,824.1							
6,840.6							
6,846.8							
6,847.1							
6,847.4							
6,868.1							
6,957.7							
6,958.0							
6,991.1							
7,032.5							
7,033.1							
7,074.1							
7,099.4							
7,125.0							
7,138.5							
7,139.4							
7,139.8							
7,140.1							
7,149.0							
7,149.9							
7,160.4							
7,166.0							
7,167.3							
7,231.0							
7,264.1							
7,289.4							
7,290.4							
7,331.7							
7,333.3							