



00051031

RECEIVED

JUL 21 1995

COLO. OIL & GAS CONS. COMM

CO OGCC FORM 2  
PetroForms

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

APPLICATION FOR PERMIT TO  
DRILL, DEEPEN, OR RE-ENTER & OPERATE

1a. TYPE OF WORK  
 DRILL  DEEPEN  RE-ENTER

1b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER \_\_\_\_\_ SINGLE ZONE  MULTIPLE ZONE

2. OPERATOR: VESSELS OIL & GAS COMPANY  
 ADDRESS: 1050 - 17TH STREET, SUITE #2000  
 CITY: DENVER STATE: CO ZIP: 80265

3. PHONE NO.  
 (303) 825-3500

4. LOCATION OF WELL (Report clearly & in accordance with State requirements.)  
 At Surface 1140' FSL & 1450' FEL  
 At proposed Prod. Zone same as above

5. LEASE DESIGNATION AND SERIAL NO.  
 THOMAS 'E' UNIT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
 #2

10. FIELD AND POOL OR WILDCAT  
 WATTENBERG

11. QTR-QTR, SEC, T, R & MERIDIAN  
 SW SE SEC. 7-1N-68W

12. COUNTY  
 WELD

13. DISTANCE, IF LESS THAN 200' FROM ANY OCCUPIED BUILDING, PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD. (SHOW FOOTAGES ON SURVEY PLAT).

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft.

15. NO. OF ACRES IN LEASE\*  
 320

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL  
 320 (S/2)

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft.

18. PROPOSED DEPTH  
 8424' TD

19. OBJECTIVE FORMATION  
 SX-SN

20. ELEVATIONS (Show GR or KB)  
 5099' KB

21. DRILLING CONTRACTOR PHONE NO.

22. APPROX. DATE WORK WILL START  
 AUGUST 15, 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	719'	138 SX + 258 SX
7-7/8"	4-1/2"	11.6#	8424'	400 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES  NO   
 If NOT, surface bond must be on file or copy of surface agreement must be furnished.  
 If irrigated land, surface bond of \$5000 is required.

\*DESCRIBE LEASE BY QTR. QTR., SEC., TWNSHP., RNG.  
 S/2 SECTION 7-T1N-R68W

PLEASE FILL IN APPROPRIATE CODES:  
 OPER. NO. 93200  
 DRLR. NO. \_\_\_\_\_  
 FIELD NO. 90750  
 LEASE NO. \_\_\_\_\_  
 FORM CD. SX-SN  
 Rule 316

MINERAL OWNERSHIP IS COMMON IN THE FORMATIONS TO BE COMPLETED.

25. PRINT NAME DAWN H. DARLING  
 SIGNED *Dawn H. Darling* TITLE Production Engineer DATE 7/20/95

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE AUG 02 1995 EXPIRATION DATE \_\_\_\_\_  
 APPROVED BY *C. Brilling* TITLE: Director, Oil & Gas Conserv. Comm. DATE 8/2/95

CONDITIONS OF APPROVAL, IF ANY:  
 Isolate SX-SH, a minimum of 200 feet cement required above and below zone.

A.P.I. NUMBER  
 05-123-12370 -3

Bradenhead test required before attempting recompletion. Please use OGCC Form 17 to document test. 24 hour test notice required. Please contact Linda Pavelka @ 303-659-4753.

Run and submit CBL to verify compliance.

NOT APPROVED FOR MULTIPLE ZONE.  
 APPLY UNDER RULE 320