



00051031

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JUL 21 1995

COLO. OIL &amp; GAS CONS. COMM

CO OGCC FORM 2  
PetroFormsSTATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESAPPLICATION FOR PERMIT TO  
DRILL, DEEPEN, OR RE-ENTER & OPERATE

|  |                                      |   |
|--|--------------------------------------|---|
| 1a. TYPE OF WORK<br>DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/>  |                                      | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>THOMAS 'E' UNIT</b>                   |
| 1b. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> |                                      | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
| 2. OPERATOR: VESSELS OIL & GAS COMPANY<br>ADDRESS: 1050 - 17TH STREET, SUITE #2000<br>CITY: DENVER STATE: CO ZIP: 80265  |                                      | 7. UNIT AGREEMENT NAME  |
| 3. PHONE NO.<br>(303) 825-3500   |                                      | 8. FARM OR LEASE NAME   |
| 4. LOCATION OF WELL (Report clearly & in accordance with State requirements.)<br>At Surface <b>1140' FSL &amp; 1450' FEL</b><br>At proposed Prod. Zone<br>same as above  |                                      | 9. WELL NO.<br><b>#2</b>  |
| 13. Distance, if less than 200' from any occupied building, public road, above ground utility line or railroad.<br>(SHOW FOOTAGES ON SURVEY PLAT).   |                                      | 10. FIELD AND POOL OR WILDCAT<br><b>WATTENBERG</b>                              |
| 14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft.  |                                      | 11. QTR-QTR, SEC, T, R & MERIDIAN<br><b>SW SE SEC. 7-1N-68W</b>                 |
| 15. NO. OF ACRES IN LEASE*<br><b>320</b>   |                                      | 12. COUNTY<br><b>WELD</b>   |
| 17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft.  |                                      | 16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL<br><b>320 (S/2)</b> |
| 18. PROPOSED DEPTH<br><b>8424' TD</b>  |                                      | 19. OBJECTIVE FORMATION<br><b>SX-SN</b>   |
| 20. ELEVATIONS (Show GR or KB)<br><b>5099' KB</b>  | 21. DRILLING CONTRACTOR<br>PHONE NO. | 22. APPROX. DATE WORK WILL START<br><b>AUGUST 15, 1995</b>                      |

| PROPOSED CASING AND CEMENTING PROGRAM |                |                 |               |                    |
|---------------------------------------|----------------|-----------------|---------------|--------------------|
| SIZE OF HOLE                          | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12-1/4"                               | 8-5/8"         | 24#             | 719'          | 138 SX + 258 SX    |
| 7-7/8"                                | 4-1/2"         | 11.6#           | 8424'         | 400 SX             |

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐  
If NOT, surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. **93200**  
DRLR. NO.  
FIELD NO. **90750**  
LEASE NO.  
FORM CD. **SX-SN**

Rule 316

\*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RNG.

S/2 SECTION 7-T1N-R68W

MINERAL OWNERSHIP IS COMMON IN THE FORMATIONS TO BE COMPLETED.

25. PRINT NAME **DAWN H. DARLING**  
SIGNED *Dawn H. Darling* TITLE **Production Engineer** DATE **7/20/95**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. APPROVAL DATE **AUG 02 1995** EXPIRATION DATE  
APPROVED BY *C. Bruehl* TITLE: Director, Oil & Gas Conserv. Comm. DATE **8/2/95**

CONDITIONS OF APPROVAL, IF ANY:

Isolate **SX-SH**, a minimum of 200 feet cement required above and below zone.

Run and submit CBL to verify compliance.

A.P.I. NUMBER

05-123-12370 -3

Bradenhead test required before attempting recompletion. Please use OGCC Form 17 to document test. 24 hour test notice required. Please contact Linda Pavelka @ 303-659-4753.

NOT APPROVED FOR MULTIPLE ZONE.  
APPLY UNDER RULE 320