

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
 SUBMIT ORIGINAL AND 1 COPY



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FOR OFFICE USE			
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<input checked="" type="checkbox"/>			

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR VESSELS OIL & GAS COMPANY		6. PERMIT NO. 85-361
3. ADDRESS OF OPERATOR 1050 - 17TH ST., Ste. # 2000		7. API NO. 05-123-12370
CITY DENVER	STATE CO	8. WELL NAME THOMAS E UNIT
ZIP CODE 80265		9. WELL NUMBER #2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 1140' FSL & 1450' FEL		10. FIELD OR WILDCAT WATTENBERG
At proposed production zone same as above		11. QTR. QTR. SEC., T.R. AND MERIDIAN NE SW SE Sec.7-1N-68W
12. COUNTY WELD		

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☒ COMMINGLE ZONES
- ☒ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER:

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER:
*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONES
DATE:
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
DATE:
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 1992

JOB PROCEDURE

1. Tag up with tubing
2. Pull tubing
3. Dump sand over J-SAND perfs
4. Perforate Codell from 7853' to 7871'
5. Run tubing and packer
6. Frac w/85,000 gallons x-linked gel, 10,000# 100 mesh & 350,000# 20/40 sand
7. Flow back Codell for approximately two (2) months
8. Commingle with J-Sand (see attached wellbore sketch).

RECEIVED

OCT 29 1992

COLO. OIL & GAS CON. COMM.

16. I hereby certify that the foregoing is true and correct

SIGNED Madalyn M. Runge PHONE NO. (303) 825-3500

NAME (PRINT) Madalyn M. Runge TITLE Production Secretary DATE 10/22/92

(This space for Federal or State office use)

APPROVED R. Van Sickle TITLE Engr. DATE NOV 02 1992

CONDITIONS OF APPROVAL, IF ANY: