



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR: **VESELS OIL & GAS COMPANY** PHONE: **(303) 825-3500**

2. DRILLING CONTRACTOR: _____ PHONE: _____

3. LOCATION OF WELL (Footages from section lines)
At surface: **1140' FSL & 1450' FEL**

At top prod. interval reported below: **same as above**

At total depth: **same as above**

4. TYPE OF WELL: OIL, GAS, INJECTION, OTHER

5. TYPE OF COMPLETION: COMMINGLED, NEW WELL, MULT. COMPLETION

RECOMPLETION Date Started: **4/4/94**

6. FEDERAL/INDIAN OR STATE LEASE NO.: _____

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

8. WELL NAME AND NUMBER: **THOMAS 'E' UNIT #2**

9. FIELD OR WILDCAT: **WATTENBERG**

10. QTR. QTR. SEC. T. R. AND MERIDIAN: **SW SE SECTION 7-1N-68W**

11. PERMIT NO.: **85-361** 13. API NO.: **05-123-12370-2** 14. SPUD DATE: **4/10/85** 15. DATE TD REACHED: **4/18/85**

16. DATE COMPL.: **5/16/94** 17. COUNTY: **WELD** 18. STATE: **CO.**

19. TOTAL DEPTH: **8424'** MD TVD 20. PLUG BACK TOTAL DEPTH: _____ MD TVD 21. DEPTH BRIDGE PLUG SET: _____ MD TVD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN: **DIL and CDL** (SUBMIT COPY OF EACH)

23. WAS WELL CORED? NO YES (Submit Analysis)
WAS DST RUN? NO YES (Submit Analysis)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8"	24#	12-1/4"		719'		258 SX class G		surface
4-1/2"	11.6#	7-7/8"		8424'		400 SX 50/50 poz		

25. TUBING RECORD - Please Specify # of Strings: **one**

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)
2-3/8"	7820'							

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A. J-SAND			8286' TO 8298'		4 SPF	OPEN
B. CODELL			7853' TO 7872'		4 SPF	OPEN
C. NIOBRARA			7490' TO 7732'		4 SPF	OPEN
D. COMMINGLED						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8286' TO 8298'	FRAC W/325,000# 20/40 SAND IN 99,500 GALLONS GEL
7853' TO 7872'	FRAC W/290,000# 20/40 SAND, 12,000# resin ctd sand in 95,845 GALLONS GEL
7490' TO 7732'	FRAC W/320,000# 20/40 SAND IN 97,104 GALLONS GEL



29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
11/29/85	11/29/85	24	-->	0	756	40		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
24/64	1170	1200	-->	0	756	40		PRODUCING	cm

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
12/15/92	12/31/92	24	-->	18	95	6		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
12/64	240		-->	18	95	6	5278:1	PRODUCING	cm

PRODUCTION - INTERVAL C									
FIRST UCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
12/28/93	01/16/94	24	-->	2	90	3		SOLD	FLOWING
1/64	500	580	-->	2	90	3	45000:1	PRODUCING	cm

PRODUCTION - INTERVAL D									
FIRST UCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
5/16/94	6/18/94	24	-->	2	10	1		SOLD	FLOWING
1/64	150	530	-->	2	10	1	5000:1	PRODUCING	

PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE OTHER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				SUSSEX	4562
				SHANNON	5140
				NIOBRARA	7480
				TIMPAS	7840
				GREENHORN	7915
				JSND	8284
				TOTAL DEPTH	8424

ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

CIRCLE ENCLOSED ATTACHMENTS:

- MECHANICAL LOGS (1full set)
- LOGIC REPORT
- 3. WELLBORE SKETCH (See #27)
- 4. DST REPORT
- 5. DIRECTIONAL SURVEY
- 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION
- 7. CORE ANALYSIS
- 8. OTHER:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Madalyn M. Runge

PRINT NAME: MADALYN M. RUNGE

TITLE: Production Secretary

DATE: 06/28/94