



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE			
ET	FE	UC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR VESSELS OIL & GAS COMPANY	PHONE (303) 825-3500	5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	DRY <input type="checkbox"/> COALBED METHANE
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ADDRESS 1050 - 17TH STREET, STE. # 2000	6. TYPE OF COMPLETION <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> COMMINGLED <input type="checkbox"/> RECOMPLETION Date Started: 4/4/94
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2. DRILLING CONTRACTOR	PHONE	7. FEDERAL/INDIAN OR STATE LEASE NO.
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3. LOCATION OF WELL (Footages from section lines) At surface 1140' FSL & 1450' FEL	4. ELEVATIONS 5099' KB	8. IF INDIAN, ALLOTTEE OR TRIBE NAME
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At top prod. interval reported below	5081' GR	9. WELL NAME AND NUMBER THOMAS 'E' UNIT #2
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At total depth same as above	10. FIELD OR WILDCAT WATTENBERG
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11. QTR. QTR. SEC. T. R. AND MERIDIAN SW SE SECTION 7-1N-68W
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12. PERMIT NO. 85-361	13. API NO. 05-123-12370-2	14. SPUD DATE 4/10/85	15. DATE TD REACHED 4/18/85	16. DATE COMPL. D&A 5/16/94 <input checked="" type="checkbox"/> READY TO PRODUCE	17. COUNTY WELD	18. STATE C O.
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19. TOTAL DEPTH 8424' MD	20. PLUG BACK TOTAL DEPTH MD	21. DEPTH BRIDGE PLUG SET MD
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22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN DIL and CDL	(SUBMIT COPY OF EACH)	23. WAS WELL CORED? <input checked="" type="checkbox"/> NO WAS DST RUN? <input checked="" type="checkbox"/> NO	<input checked="" type="checkbox"/> YES (Submit Analysis) <input checked="" type="checkbox"/> YES (Submit Analysis)
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24. CASING & LINER RECORD (Report all strings set in well)							
SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)
8-5/8"	24#	12-1/4"		719'		258 SX class G	surface
4-1/2"	11.6#	7-7/8"		8424'		400 SX 50/50 poz	

25. TUBING RECORD - Please Specify # of Strings: one
SIZE DEPTH SET(MD) PACKER DEPTH (MD)
2-3/8" 7820'

26. PRODUCING INTERVALS				27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)			
FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)	
A. J-SAND			8286' TO 8298'		4 SPF	OPEN	
B. CODELL			7853' TO 7872'		4 SPF	OPEN	
C. NIOBRARA			7490' TO 7732'		4 SPF	OPEN	
D. COMMINGLED							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8286' TO 8298'	FRAC W/325,000# 20/40 SAND IN 99,500 GALLONS GEL
7853' TO 7872'	FRAC W/290,000# 20/40 SAND, 12,000# resin ctd sand in 95,845 GALLONS GEL
7490' TO 7732'	FRAC W/320,000# 20/40 SAND IN 97,104 GALLONS GEL



29. PRODUCTION - INTERVAL A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
11/29/85	11/29/85	24	-->	0	756	40		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
24/64	1170	1200	-->	0	756	40		PRODUCING	cm

PRODUCTION - INTERVAL B									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
12/15/92	12/31/92	24	-->	18	95	6		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
12/64	240		-->	18	95	6	5278:1	PRODUCING	cm

PRODUCTION - INTERVAL C									
FIRST UCED 12/28/93	TEST DATE 01/16/94	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL 2	GAS MCF 90	WATER BBL 3	OIL GRAVITY CORR. API	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
E /64	FLOW, TUBING PRESSURE 500	CASING PRESSURE 580	24 HR. RATE -->	OIL BBL 2	GAS MCF 90	WATER BBL 3	GAS:OIL RATIO 45000:1	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) PRODUCING cm	

PRODUCTION - INTERVAL D									
FIRST UCED 5/16/94	TEST DATE 6/18/94	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL 2	GAS MCF 10	WATER BBL 1	OIL GRAVITY CORR. API	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
E	FLOW, TUBING PRESSURE 150	CASING PRESSURE 530	24 HR. RATE -->	OIL BBL 2	GAS MCF 10	WATER BBL 1	GAS:OIL RATIO 5000:1	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) PRODUCING	

PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, D STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE ER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIP- T.

SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

HOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS.DEPTH
				SUSSEX	4562
				SHANNON	5140
				NIOBRARA	7480
				TIMPAS	7840
				GREENHORN	7915
				JSND	8284
				TOTAL DEPTH	8424

ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

CIRCLE ENCLOSED ATTACHMENTS:

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|-----------------------------|------------------------------|---|
| MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Madalyn M. Runge

PRINT NAME: MADALYN M. RUNGE

TITLE: Production Secretary

DATE: 06/28/94