



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE		
ET	FE	UC
<input checked="" type="checkbox"/>		
5. TYPE OF WELL		<input type="checkbox"/> DRY <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER <input type="checkbox"/> COALBED METHA
6. TYPE OF COMPLETION		<input checked="" type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULT. COMPLE
		RECOMPLETION Date Started: 3/16/93
7. FEDERAL, INDIAN OR STATE LEASE NO.		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **VESSELS OIL & GAS COMPANY** PHONE **(303) 825-3500**

ADDRESS **1050 - 17TH STREET, STE. # 2000**

2. DRILLING CONTRACTOR _____ PHONE _____

3. LOCATION OF WELL (Footages from section lines)

At surface **1140' FSL & 1450' FEL**

At top prod. interval reported below _____

At total depth **same as above**

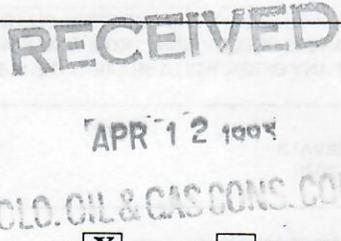
4. ELEVATIONS
5099' KB
5081' GR

8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

9. WELL NAME AND NUMBER **THOMAS 'E' UNIT #2**

10. FIELD OR WILDCAT **WATTENBERG**

11. QTR. QTR. SEC. T. R. AND MERIDIAN **NE SW SE Sec.7-1N-68W**



12. PERMIT NO. **85-361** 13. API NO. **05-123-12370 -1** 14. SPUD DATE **4/10/85** 15. DATE TD REACHED **4/18/85** 16. DATE COMPL. **3/26/93** 17. COUNTY **WELD** 18. ST. **CO**

19. TOTAL DEPTH **8424'** MD _____ TVD _____ 20. PLUG BACK TOTAL DEPTH _____ MD _____ TVD _____ 21. DEPTH BRIDGE PLUG SET _____ MD _____ TVD _____

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN **DUAL IND & COMP DENSITY** (SUBMIT COPY OF EACH)

23. WAS WELL CORED? NO YES (Submit Ana) WAS DST RUN? NO YES (Submit Ana)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CE surface)
8-5/8"	24#	12-1/4"		719'		258 sxs cl g		
4-1/2"	11.6#	7-7/8"		8424'		400 sxs 50/50 poz		

25. TUBING RECORD - Please Specify # of Strings: **one**

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH
2-3/8"	8272'							

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) J-SAND			8286' TO 8298'		4 SPF	OPEN
B) CODELL			7853' TO 7872'		4 SPF	OPEN
C) COMMINGLED						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8286' TO 8298'	325,000# 20/40 SAND IN 99,500 GALLONS GEL
7853' TO 7872'	290,000# 20/40 SAND, 12,000# resin ctd sand in 95,845 GALLONS GEL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
11/29/85	11/29/85	24	-->	0	756	40		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
24/64	1170	1200	-->	0	756	40		PRODUCING	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
12/15/92	12/31/92	24	-->	18	95	6		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
2/64	240		-->	18	95	6	5278:1	PRODUCING	

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED 3/26/93	TEST DATE 3/30/93	HOURS TESTED 24	TEST PRODUCTION -->	OIL BBL 11	GAS MCF 85	WATER BBL 3	OIL GRAVITY CORR. API 3	GAS DISPOSITION SOLD	PRODUCTION METHOD FLOWING
WELL NAME 08	FLOW. TUBING PRESSURE 200	CASING PRESSURE 520	24 HR. RATE -->	OIL BBL 11	GAS MCF 85	WATER BBL 3	GAS:OIL RATIO 7727:1	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.) PRODUCING	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
WELL NAME 08	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	MEAS.
PREVIOUSLY REPORTED			PREVIOUSLY REPORTED		

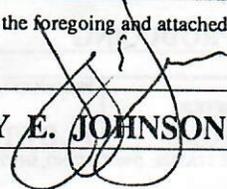
ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|-----------------------------|------------------------------|---|
| MECHANICAL LOGS (1full set) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION |
| GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:



PRINT NAME: **JAY E. JOHNSON**

TITLE: **FIELD ENGINEER**

DATE: **4/7/93**