



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE

ET	FE	UC
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR

PHONE

VESSELS OIL & GAS COMPANY**(303) 825-3500**

ADDRESS

1050 - 17TH STREET, STE. # 2000

2. DRILLING CONTRACTOR

PHONE

5. TYPE OF WELL

<input checked="" type="checkbox"/> OIL	<input type="checkbox"/> GAS	<input type="checkbox"/> DRY
<input type="checkbox"/> INJECTION	<input type="checkbox"/> OTHER	<input type="checkbox"/> COALBED METHAN

6. TYPE OF COMPLETION

<input checked="" type="checkbox"/> COMMINGLED	<input type="checkbox"/> MULT. COMPLE
<input type="checkbox"/> NEW WELL	

RECOMPLETION Date Started: 3/16/93

7. FEDERAL/INDIAN OR STATE LEASE NO.

3. LOCATION OF WELL (Footages from section lines)

At surface

1140' FSL & 1450' FEL

At top prod. interval reported below

At total depth

same as above

WAS DIRECTIONAL SURVEY RUN?

NO

☒

YES

☐

ATTACH COPY

12. PERMIT NO.

13. API NO.

14. SPUD DATE

15. DATE TD REACHED

16. DATE COMPL.

17. COUNTY

18. ST.

85-361**05-123-12370 -1****4/10/85****4/18/85****3/26/93****WELD****CO**

19. TOTAL DEPTH

8424'

MD

TVD

20. PLUG BACK TOTAL DEPTH

MD

TVD

21. DEPTH BRIDGE PLUG SET

MD

TVD

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN

(SUBMIT COPY OF EACH)

23. WAS WELL CORED?

☒ NO

YES (Submit Ana

DUAL IND & COMP DENSITY

WAS DST RUN?

☒ NO

YES (Submit Ana

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or FE surface)
8-5/8"	24#	12-1/4"		719'		258 sxs cl g		
4-1/2"	11.6#	7-7/8"		8424'		400 sxs 50/50 poz		

25. TUBING RECORD - Please Specify # of Strings:

one

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH
2-3/8"	8272'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 322)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeezed)
A) J-SAND			8286' TO 8298'		4 SPF	OPEN
B) CODELL			7853' TO 7872'		4 SPF	OPEN
C) COMMINGLED						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8286' TO 8298'	325,000# 20/40 SAND IN 99,500 GALLONS GEL
7853' TO 7872'	290,000# 20/40 SAND, 12,000# resin ctd sand in 95,845 GALLONS GEL

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
11/29/85	11/29/85	24	-->	0	756	40		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
24/64	1170	1200	-->	0	756	40		PRODUCING	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
12/15/92	12/31/92	24	-->	18	95	6		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
12/64	240		-->	18	95	6	5278:1	PRODUCING	

PRODUCTION - INTERVAL C									
TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD	
3/26/93	3/30/93	24 -->	11	85	3		SOLD	FLOWING	
TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)		
	200	520 -->	11	85	3	7727:1	PRODUCING		

PRODUCTION - INTERVAL D									
TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD	
		-->							
TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)		
		-->							

PLEASE ATTACH AN 8.5" X 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS): SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.	32. FORMATION (LOG) MARKERS
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	MEAS.
PREVIOUSLY REPORTED			PREVIOUSLY REPORTED		

ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

CIRCLE ENCLOSED ATTACHMENTS:		
MECHANICAL LOGS (1full set)	3. WELLBORE SKETCH (See #27)	6. SUNDRY NOTICE FOR PLUGGING & CEMENT VERIFICATION
GEOLOGIC REPORT	4. DST REPORT	7. CORE ANALYSIS
	5. DIRECTIONAL SURVEY	8. OTHER:

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED:

PRINT NAME: JAY E. JOHNSON

TITLE: FIELD ENGINEER

DATE: 4/7/93