



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

FOR OFFICE USE			
ET	FE	UC	
	<input checked="" type="checkbox"/>		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR **VESSELS OIL & GAS COMPANY** PHONE **(303) 825-3500**

ADDRESS **1050 - 17TH STREET, STE. # 2000**

2. DRILLING CONTRACTOR PHONE

RECEIVED

3. LOCATION OF WELL (Footages from section lines)

At surface

1140' FSL & 1450' FEL

At top prod. interval reported below

same as above

At total depth

same as above

WAS DIRECTIONAL SURVEY RUN?

NO ☐YES ☐

ATTACH COPY

12. PERMIT NO. **85-361** 13. API NO. **05-123-12370 -1** 14. SPUD DATE **4/10/85** 15. DATE TD REACHED **4/18/85** 16. DATE COMPL. **12/15/92** 17. COUNTY **WELD** 18. S **CO**

19. TOTAL DEPTH **8424'** MD **8630'** TVD **7970'** 20. PLUG BACK TOTAL DEPTH **8630'** MD **8630'** TVD **7970'** 21. DEPTH BRIDGE PLUG SET **7970'** TVD **7970'**

22. TYPE ELECTRIC & OTHER MECHANICAL LOGS RUN **DUAL IND & COMP. DENS.** (SUBMIT COPY OF EACH) 23. WAS WELL CORED? **NO** YES (Submit Ar) **NO** YES (Submit Ar)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NUMBER OF SACKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or f)
8-5/8"	24#	12-1/4"		719'		258 sxs cl g, 138 sxs		
4-1/2"	11.6#	7-7/8"		8424'		400 sxs 50/50 poz		

25. TUBING RECORD - Please Specify # of Strings:

one

SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET(MD)	PACKER DEPTH
2-3/8"	7758'							

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF STATUS (open, squeeze)
A) J-SAND			8286' to 8298'		4 SPF	temporarily plugged
B) CODELL			7853' TO 7872'		4 SPF	OPEN
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8286' TO 8298'	325,000# 20/40 SAND IN 99,500 GALLONS GEL
7853' TO 7872'	290,000# 20/40 SAND, 12,000 resin ctd sand in 95,845 GALLONS GEL

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
11/29/85	11/29/85	7	-->	0	756	40			
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
24/64	1170	1200	-->	0	756	40		temporarily plugged off	TA

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
12/15/92	12/31/92	24	-->	18	95	6		SOLD	FLOWING
CHOKE SIZE	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	
12/64	240		-->	18	95	6	5277:1	PRODUCING	

PRODUCTION - INTERVAL C									
TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD	
	24	-->					SOLD	FLOWING	
FLOW TUBING PRESSURE	CASING PRESSURE	24 HR RATE	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)		
		-->					PRODUCING		

WELL FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION -->	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
WELL NAME	FLOW. TUBING PRESSURE	CASING PRESSURE	24 HR. RATE -->	OIL BBL	GAS MCF	WATER BBL	GAS:OIL RATIO	ZONE STATUS: (PRODUCING, SHUT-IN, PLUGGED, ETC.)	

<p>SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS): SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILLSTEM TESTS, INCLUDING DEPTH INTERVAL TEST, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.</p>	<p>32. FORMATION (LOG) MARKERS</p>
---	---

[illegible]

CIRCLE ENCLOSED ATTACHMENTS:

- I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DATE: 1/7/93