

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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DEC 4 1985

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thomas "E" Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 7-T1N-R68W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Vessels Oil & Gas Company (93200)

3. ADDRESS OF OPERATOR
600 So. Cherry St. #1220, Denver, CO 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1140' FSL & 1450' FEL (NESWE) Sec. 7-T1N-R68W
At top prod. interval reported below
At total depth API# 05-123-12370
NAME OF DRILLING CONTRACTOR
Tower Drilling

14. PERMIT NO. 85-361 DATE ISSUED 3/21/85

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUNDED 4/10/85 16. DATE T.D. REACHED 4/18/85 17. DATE COMPL. (Ready to prod.) 11/29/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5081.5' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8435'KB 8424'MD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0 - 8423' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) J-Sand 8284' - 8320'

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. & Comp Dens. 27. WAS WELL CORED YES NO DRILL STEM TEST YES NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	719'	12 1/4"	138 sxs Halco lite, 258 sxs Class G, 3%Cacl	
4 1/2"	11.6#	8424'	7 7/8"	400 sxs 50/50 POZ, 2% gel, 10% salt & .75% CFR-2	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8'	8240'	8240'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	NUMBER	AMOUNT AND KIND OF MATERIAL USED
J-Sand 8286' - 8298'	4 JSPF	acid w/1,000 gals 7 1/2% HCL acid. frac'd w/99,500 gals versagel, 325,000 # 20/40 sand, flush with 5,480 glas 2% KCL water.



33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/29/85	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/29/85	7	24/64th		-0-	756	40	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1170	1200		1	2500	135		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Martin L. Rogers

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Martin L. Rogers TITLE Operations Manager DATE 12/3/85



37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J-Sand	8284'	8324'	Gas & Condensate

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4562'	
Shannon	5140'	
Niobrara	7480'	
Timpas	7840'	
Greenhorn	7915'	
J-Sand	8284'	
T.D.	8424'	

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