

123-09914

STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Copy for Patented, Federal and Indian lands.
Duplicate for State lands.

RECEIVED

MAR 28 1980

COLO. OIL & GAS CONSERVATION COMMISSION
LEASE DESIGNATION AND SERIAL NO.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 FSL 2160 FWL SE SW Sec. 10
At top prod. interval reported below (14) NAME OF DRILLING CONTRACTOR Exeter
At total depth _____

5. FARM OR LEASE NAME
UPRR 43 Pan Am "I"

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. WELL NO.
28

9. FIELD AND POOL, OR WILDCAT
Spindle

10. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T1N, R68W

11. PERMIT NO. 80 200 DATE ISSUED 2-26-80

12. COUNTY Weld 13. STATE Colorado

14. DATE SPUDDED 2-25-80 15. DATE T.D. REACHED _____ 16. DATE COMPL. (Ready to prod. or Plug & Abd.) 3-4-80 17. ELEVATIONS (DF, REB, RT, GR, ETC.) 5113 GR 18. ELEV. CASINGHEAD _____

19. TOTAL DEPTH, MD & TVD 280 20. PLUG, BACK T.D., MD & TVD _____ 21. IF MULTIPLE COMPL., HOW MANY _____ 22. INTERVALS DRILLED BY 0-280 23. ROTARY TOOLS _____ 24. CABLE TOOLS None

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
P&A

26. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
SP-IES, FDC-GR Caliper Log

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT	PELLET
<u>8 5/8</u>	<u>24#</u>	<u>245'</u>	<u>12 1/4</u>	<u>200 SX</u>		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A WELL STATUS (Producing or shut-in) P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.K. Beck TITLE Dist. Admin. Supervisor DATE 3-25-80

See Spaces for Additional Data on Reverse Side

DVR ✓
F&P ✓
JAM ✓
JJD ✓
RLS ✓
C&M ✓