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DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
FEB 26 1980

14

COLO. OIL & GAS CON. COMM.
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
UPRR 43 Pan Am "I"

9. WELL NO.
28

10. FIELD AND POOL, OR WILDCAT
Spindle

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 10, T1N, R68W

12. COUNTY
Weld

13. STATE
Colorado

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL DEEPEN REENTER

b. TYPE OF WELL

OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Amoco Production Company

PHONE NO.

3. ADDRESS OF OPERATOR

P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 660 FSL 2160 FWL SE SW Sec. 10

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

16. NO. OF ACRES IN LEASE*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5350

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5113 GR

22. APPROX. DATE WORK WILL START
2-18-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	200	Circ. to Surface
7 7/8	4 1/2	10.5	5350	Cover all Possible Pays

Surface Owner is not party to leasing agreement
Bond #842591 is on file

* DESCRIBE LEASE Drilling Unit SE SW Sec. 10

(DV Tool will be used to cover Fox Hills Formation - Base of Fox Hills Formation estimated at 520')

Propose to drill well to test Sussex/Shannon.

Will run SP-IES Log from bottom of surface casing to total depth

Will run FDC-GR- Caliper Log from 3850' to total depth

Completion Program will be contingent upon samples and logs

Confirming verbal approval to drill Jules DeSalvo to M. K. Wunder on 2-15-80

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED R.K. Beck TITLE Dist. Admin. Supervisor DATE 2-15-80

(This space for Federal or State Office use)

PERMIT NO. 80 200 APPROVAL DATE _____

APPROVED BY [Signature] TITLE DIRECTOR DATE FEB 26 1980
O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:

Not approved for multiple zone completion unless applied for in accordance with Rule 320.

See Instructions On Reverse Side

A.P.I. NUMBER
05 123 9914