

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/22/2024

Submitted Date:

11/22/2024

Document Number:

716201302**FIELD INSPECTION FORM**Loc ID 332541 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Oxy		ECMCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
248141	WELL	SI	04/01/2024	GW	123-15939	HSR-FROMHOLZ 4-2A	SI
281208	WELL	SI	03/01/2024	GW	123-23355	MILE HIGH 30-2	SI
281209	WELL	SI	03/01/2024	GW	123-23354	MILE HIGH 31-2	SI
487364	TANK BATTERY	AC	07/25/2024		-	HSR-FROMHOLZ-63N66W 2NWNW TB	AO

General Comment:

This is a routine Wellhead and Battery audit.

Any corrective actions and associated dates from previous audits or inspections that have not been resolved remain in effect.

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Pipe panels		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heated Separator	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)	75 Bbl				
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared with crude oil tank.			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.259220,-104.753350
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	Ignitor/Combustor	
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 248141 Type: WELL API Number: 123-15939 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 05/31/2024 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type: NoneEnd Surf Csg Pressure: --Comment: Plumbed to surface.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 281208 Type: WELL API Number: 123-23355 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 06/04/2024 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 44 Fluid Type: GASEnd Surf Csg Pressure: 1Comment: Plumbed to surface.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 281209 Type: WELL API Number: 123-23354 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 05/22/2024 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: NoneEnd Surf Csg Pressure: --Comment: Plumbed to surface.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 487364 Type: TANK API Number: - Status: AC Insp. Status: AO

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments		
Comment	User	Date
<p>This is a routine Wellhead and Battery audit.</p> <p>Any corrective actions and associated dates from previous audits or inspections that have not been resolved remain in effect.</p>	carlilec	11/22/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716201303	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6797050