

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/20/2024

Submitted Date:

11/22/2024

Document Number:

698100309

**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
Arauza, Steven 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION  
☒ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

9 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ecmc.inspections@qb-energy.com	
Heil, John		john.heil@state.co.us	
Verbonitz, Andrew		averbonitz@qb-energy.com	EH&S Staff
Middleton, Brett		bmiddleton@qb-energy.com	EH&S Staff
Cholas, Nick		nick.cholas@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449807	PIT	AC			-	Love Ranch Centralized E&P Was 149012	EI
487951	SPILL OR RELEASE	AC	10/07/2024		-	Love Ranch Facility	EI

**General Comment:**

ECMC Environmental Inspection. Follow-up to Remediation Project #37095. During Inspection, an Environmental Consultant was on site advancing soil borings and constructing monitoring wells to assess for potential impacts associated with Spill/Release ID #487951.

On inspection date, Pit Facility ID #449807 was inoperable. The Operator had removed fluids from the pit prior to inspection under approved Remediation Project #37095. Conversations with the Operator indicate that a return to regular operations is uncertain at this point. The primary pit liner is damaged and was observed to have hydrocarbon staining during inspection. The pit is fenced to prevent wildlife entry and had utilized exclusion devices (bird balls) to prevent access by birds during operations. On inspection date, exclusion devices remained at the base of the pit. Compliance with the permit requirements, Rule 907 Centralized E&P Waste Management Facility requirements, and Rule 910 Pit Liner regulations will be necessary prior to returning the pit to regular operations. Due to the uncertainty of returning the pit to regular operations, the CA dates for pit operations requirements are left blank on this report.

Location					
Overall Good: <input type="checkbox"/>					
Emergency Contact Number:					
Comment:				Date: _____	
Corrective Action:					
Good Housekeeping:					
Type	UNUSED EQUIPMENT				
Comment:	Unused equipment and debris observed on top of pit berm throughout site. See photos.				
Corrective Action:	Comply with Rule 606.				Date: 12/07/2024
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
Other		<= 1 bbl			
Comment:	Localized accumulations of oily waste (stained soil) observed throughout location on top of pit berm. See photos.				
Corrective Action:	Remove and properly dispose of oily waste. Comply with Rule 912 for Spills and Releases.				Date: 12/22/2024
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Venting:					
Yes/No					
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:



Environmental		
Spill/Remediation:		
Comment:	Spill/Release ID #487951 is subject to Site Investigation and Remediation Workplan associated with Remediation Project #37095. Comply with outstanding COAs.	
Corrective Action:		Date: _____
Emission Control Burner (ECB): _____		
Comment:		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: Multiwell Reuse/ RecyclingLined: YESPit ID: 449807Lat: 39.890129Long: -108.296013Reference Point: Other: Length: Width: **Lining:**Liner Type: HDPELiner Condition: InadequateComment: Spill/Release ID #487951 documents an incident resulting from a tear in the pit liner. Site Investigation and Remediation work is proceeding under Remediation Project #37095.Corrective Action: Comply with pit lining and construction requirements outlined in Rules 907 and 910 prior to reintroducing fluids into the pit.Date: **Fencing:**Fencing Type: PanelFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Pit has wildlife fence and exclusion devices (bird balls) to prevent wildlife access. Fluids had been removed from pit prior to inspection, but exclusion devices remained at the base of the pit.Corrective Action: Install CPW-approved wildlife exclusion device or netting to prevent access by birds prior to reintroducing fluids into the pit per Rule 1202.a.(4).Date: Anchor Trench Present: Oil Accumulation: YES2+ feet Freeboard: Comment: E&P waste and hydrocarbon staining remained on liner and exclusion devices. See photos.Corrective Action: Remove and properly dispose of E&P Waste to prevent exposure to wildlife.Date: 12/31/2024**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698100311	20241120 field photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6797048">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6797048</a>