

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE			
ET	FE	UC	SE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER

2. NAME OF OPERATOR

BASIN OPERATING COMPANY

3. ADDRESS OF OPERATOR

370 17TH SUITE 1800

CITY STATE ZIP CODE  
DENVER CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)

At surface

2490 FNL &amp; 2390 FEL

At proposed production zone

5. FEDERAL/INDIAN OR STATE LEASE NO.

6. PERMIT NO.

7. API NO.

0512309463

8. WELL NAME

FUTURA HORSE VILLAGE 41

9. WELL NUMBER

2

10. FIELD OR WILDCAT

SPINDLE

11. QTR. QTR. SEC., T.R. AND MERIDIAN

SWNE 3 1N 68W

## Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER:

## 13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT  
SUBMIT 3RD PARTY CEMENT VERIFICATION  
AND JOB LOG  
☐ ABANDONED LOCATION (WELL NEVER DRILLED -  
SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER:  
\*Use Form 5 - Well Completion or Recompletion Report and Log  
for subsequent report of Multiple/Commingle Completions and  
Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONES  
DATE:  
(REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
DATE:  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

9/21/93

1. MIRU WSU.
2. Freepoint & back casing off at 3400'. POOH & salvage casing.
3. Set 35 sk cmt plug at 4 1/2" csg stub.
4. Set 35 sx cmt plug at 8 5/8" csg shoe from 765' to 865'.
5. Set 10 sx. cmt plug at surface.
6. Cut off csg 4' below GL, weld on steel cap, & restore location.  
\*\*\*8 5/8" sfc csg cemented to surface across the Fox Hills.

RECEIVED

OCT 21 1993

COLORADO OIL &amp; GAS CONSERVATION COMMISSION



00041612

fhv2pa.wk3

16. I hereby certify that the foregoing is true and correct

SIGNED

PHONE NO. 685-8071

NAME (PRINT) Steven H. Schmitz

TITLE Production Engineer

DATE 09/28/93

(This space for Federal or State office use)

APPROVED

TITLE

DATE

3/21/94

CONDITIONS OF APPROVAL, IF ANY: