

CO OGC FORM 4
PetroFormsSTATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen of plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE/LEASE NO.
2. NAME OF OPERATOR BASIN OPERATING COMPANY		6. PERMIT NO.
3. ADDRESS OF OPERATOR 370 17TH SUITE 1800		7. API NO. 0512309463
CITY STATE ZIP CODE DENVER CO 80202		8. WELL NAME FUTURA HORSE VILLAGE 41-3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 2490 FNL & 2390 FEL At proposed production zone		9. WELL NUMBER 2
12. COUNTY WELD		10. FIELD OR WILDCAT SPINDLE
		11. QTR. QTR. SEC., T.R. AND MERIDIAN SWNE 3 1N 68W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER:

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER:
 *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED DATE:
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED DATE:
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER:

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

9/15/93

casing collapsed parted = 3100'

1. MIRU WSU.

2. Freepoint & back casing off at 3400'. POOH & salvage casing.

3. Set 35 sk cmt plug at 4 1/2" csg stub. ~~to plug back~~ displace to parts or as far as possible

4. Set 35 sx cmt plug at 8 5/8" csg shoe from 765' to 865'.

5. Set 10 sx. cmt plug at surface.

6. Cut off csg 4' below GL, weld on steel cap, & restore location.

***8 5/8" sfc csg cemented to surface across the Fox Hills.



00041618

* 3A. set 40 sk plug at 4 1/2 csg stub after step 3. if plug can not be placed delete step 3 and go to step 3A
 fhv2pa.wk3

16. I hereby certify that the foregoing is true and correct

SIGNER

Steven H. Schmitz

PHONE NO. 685-8071

NAME (PRINT) Steven H. Schmitz

TITLE Production Engineer

DATE 09/03/93

(This space for Federal or State office use)

APPROVED:

Ed A. Mattar

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SR. PETROLEUM ENGINEER
O & G Cons. Comm.

DATE

SEP 07 1993

FUTURA HORSE VILLAGE NO. 2

85/8", 24#, @ 815' CMT'D TO SFC W/ 400 SX.

800' RATTY CSG

3100 PARTED,
HDE77100 SX CMT
SQUEEZE
8/93
3390'TDC 4500' CBL
8/934 1/2" 10.5, 4.052 ID, 3.927 DRIFT
4 1/2" 11.6, 4.000 ID, 3.875 DRIFTSUSSEX
4708-38SHANNON
5148-64

4 1/2", 10.5#, 5270'