

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. RECEIVED			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME AUG 10 1978			
2. NAME OF OPERATOR Amoco Production Company				7. UNITED AGREEMENT NAME CONS. COMM.			
3. ADDRESS OF OPERATOR P.O. Box 39200 - Denver, Colorado 80239				8. FARM OR LEASE NAME Futura Horse Village 41-3			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2490 FNL 2390 FEL SW <u>NE</u> Sec. 3				9. WELL NO. 2			
At top prod. interval reported below				10. FIELD AND POOL, OR WILDCAT Spindle			
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T1N, R68W			
14. PERMIT NO. 78-333		DATE ISSUED 4-19-78		12. COUNTY Weld	13. STATE Colorado		
15. DATE SPUDDED 4-17-78	16. DATE T.D. REACHED 4-24-78	17. DATE COMPL. (Ready to prod.) 7-27-78 (Plug & Abd.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)	19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5270	21. PLUG, BACK T.D., MD & TVD 5223	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY → 0-TD	ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Sussex: 4708-4738 2JSPF Shannon: 5148-5164 2JSPF				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)				
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	815	12 1/4	350 SX	None		
4 1/2	10.5	5270	7 7/8	400 SX	None		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4766 RDB	
31. PERFORATION RECORD (Interval, size and number) Sussex: 4708-4738 2JSPF Shannon: 5148-5164 2JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
			DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED	
			Super K Frac			117,000 gallon emulsion	
						36,000# 20/40 Mesh	
						78,000# 10/20 Mesh	
33. PRODUCTION							
DATE FIRST PRODUCTION 7-27-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump #M-2281 20-125 RHAC			WELL STATUS (Producing or shut-in) POW		
DATE OF TEST 7-27-78	HOURS TESTED 24	CHOKE SIZE 26/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 31	GAS—MCF. 178	WATER—BBL. 1	GAS-OIL RATIO 5741
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 31	GAS—MCF. 178	WATER—BBL. 1	OIL GRAVITY-API (CORR.) 46 @ 60°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>RK Beck</u>		TITLE Area Admin. Supervisor		DATE 8-8-78			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Fox Hills	Covered	
Larimer R Ridge	4160	+ 899
Sussex	4578	+ 481
Shannon	5145	- 86