

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

00827004

JUL 19 1999

OIL & GAS CONS. COMM.

ET ☒ OE ☒ PR ☒ ES ☐

24 hour notice required, contact @ \_\_\_\_\_

OGCC Operator Number: 41385

Name of Operator: HS Resources

Address: 3939 Carson Avenue

City: Evans State: Co. Zip: 80620

API Number: 05- 123-09541

Well Name: Futura Horse Farms 41-03 Number: 3

Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE 3 1N 68W

County: Weld Federal, Indian or State lease number:

Field Name: Spindle Field Number: 77900

Contact Name & Phone

No: 970-330-0614

Fax: 970-330-0431

Complete the  
Attachment Checklist

Wellbore Diagram

Cement Job Summary

Wireline Job Summary

Opér OGCC

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be pulled: ☐ No ☒ Yes Top of casing cement:

Fish in hole: ☒ No ☐ Yes If yes, explain details below:

Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8 5/8		
Production	4 1/2		

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth \_\_\_\_\_ CIBP #2 Depth \_\_\_\_\_ CIBP #3 Depth \_\_\_\_\_ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 40 sks cmt from 4600' ft. to 4350' ft. in ☒ Casing ☐ Open Hole ☐ Annulus

3. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

4. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

5. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

6. Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

7. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing

10. Set 60 SKS 1/2 in 1/2 out surface casing from 870' ft. to 698' ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate

Set na SKS in rate hole

Dry-Hole Marker ☒ No ☐ Yes

Set na SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: 4320' ft. of 4 1/2 in. casing

Plugging date: 7-13-99

\*Wireline contractor: ADI of Fort Morgan, Colorado

\*Cementing contractor: H&R Well Service of Fort Morgan, Colorado 970-867-9007

Type of cement and additives used: Class G Neat

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Harlan Hodge

Signed *Harlan Hodge* Title: P&A Manager/H&R Date: 7-13-99

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 7/23/99

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL

# H & R WELL SERVICES, INC.

0902 Road 4  
WIGGINS, COLORADO 80654

(970) 432-5285 (303) 654-1600

TO

HS Resources

Evans, Colorado

THE FOLLOWING WAS NOTED:

> RUWL and run in hole, could not get past 3280' RDWL

Call Dave Shelton for change of orders

Pick up tubing to 4600'

Mix and pump 40 sks cement

TOH

Free point, cut and lay down casing from 4320'

TIH with tubing to 870'

Pump 60 sks across surface shoe

TOH

Pump 10 sks at surface

Dig out and cut off well head

Weld on plate

>

Harlan Hodge, P&A Manager/H&R Well Service

DATE 7-13-99		JOB NO.	
PROJECT			
LOCATION Futura Horse Farms # 3			
CONTRACTOR		OWNER	
WEATHER		TEMP. ° at AM ° at PM	
PRESENT AT SITE			

JUL 19 1999

COLORADO, OIL & GAS CONS. COMM.

OK [Signature]

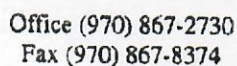
ORIGINAL

COPIES TO

FIELD REPORT

SIGNED

[Signature]



LEGAL DESCRIPTION	FIELD
	SPINDLE

JUL 19 1999

COLO. OIL & GAS CONS. COMM.

A.M.  
P.M.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

DATE	TIME
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[illegible]

UNIT NUMBER 202		UNIT NUMBER	
ENGR.	CREW NAMES	ENGR.	CREW NAMES
A			
OPER.		OPER.	
M			
OPER.		OPER.	