

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

JUN - 1 1999

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ET BM OE PR ES

24 hour notice required, contact

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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 41385 Contact Name & Phone: Elaine Rivas

Name of Operator: HS Resources, Inc. Address: 3939 Carson Avenue City: Evans State: CO Zip: 80620 No: 970-330-0614 Fax: 970-330-0431

API Number: 05-123-09541 Well Name: FUTURA HORSE VILLAGE Number: 41-03 #3

Location (QtrQtr, Sec, Twp, Rng, Meridian): NW1NE Sec 3-T1N-R68W 6th P.M. County: Weld Federal, Indian or State lease number: Field Name: SPINDLE Field Number: 77900

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production sub-economic ☐ Mechanical problems ☐ Other

Casing to be pulled: ☐ No ☒ Yes Top of casing cement: 4304'

Fish in hole: ☒ No ☐ Yes If yes, explain details below:

Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones				
Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Sussex	4672' - 4686'		none	
Shannon	5080' - 5106'		none	

Casing History			
Casing String	Size	Cement Top	Stage Cement Top
surface 795	8-5/8" 24#	surface	
production	4-1/2" 10.5#	4304'	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4600' CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required on all CIBP

2. Set _____ sks cmt from _____ ft. to _____ ft. to ☐ Casing ☐ Open Hole ☐ Annulus

3. Set _____ sks cmt from _____ ft. to _____ ft. to ☐ Casing ☐ Open Hole ☐ Annulus

4. Set _____ sks cmt from _____ ft. to _____ ft. to ☐ Casing ☐ Open Hole ☐ Annulus

5. Set _____ sks cmt from _____ ft. to _____ ft. to ☐ Casing ☐ Open Hole ☐ Annulus

6. Set _____ sks cmt from _____ ft. to _____ ft. to ☐ Casing ☐ Open Hole ☐ Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 60 SKS 1/2 in 1/2 out surface casing from 870' 895' ft. to 695' ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☒ No ☐ Yes

Set _____ SKS in rat hole Set _____ SKS in mouse hole

7/10/99 CONT
GET DOWN WITH
CIBP

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries: _____

TIM WITH TBC
+ PUMP 25 SKS
JL

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Gregory E. McIntosh

Signed _____ Title: Production Engineer Date: 05/26/99

OGCC Approved: _____ Title: _____ Date: 6/3/99

CONDITIONS OF APPROVAL, IF ANY:

PROVIDE 24 HR NOTICE OF MIRR TO DAVE SHELTON

303-894-2100 X 108