

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

NOV 6 1978

COLO. OIL & GAS COM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
Amoco Production Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR						7. UNIT AGREEMENT NAME	
P.O. Box 39200 - Denver, Colorado 80239						8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						9. WELL NO.	
At surface 2120 FNL 660 FEL SE NE Sec. 3						4	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						Spindle	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA						12. COUNTY	
Sec. 3, T1N, R68W						Weld	
14. PERMIT NO.						13. STATE	
78-647						Colorado	
DATE ISSUED						15. DATE SPUDDED	
7-14-78						8-7-78	
16. DATE T.D. REACHED						17. DATE COMPL. (Ready to prod.)	
8-12-78						10-11-78 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)						19. ELEV. CASINGHEAD	
5028 KB							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
5196		5193		2		0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
4654-4694 Sussex						No	
5112-5136 Shannon							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
SP-IES FDC-GR Caliper Logs						DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		798		12 1/4	
4 1/2		10.5		5249		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		4680					
31. PERFORATION RECORD (Interval, size and number)							
4654-4694							
5112-5136 2JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4654-4694				72,000 # 20/40 117,000 Gal			
				156,000 # 10/20			
5112-5136				72,000 # 20/40 117,000 Gal			
				156,000 # 10/20			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-17-78		Pmp 20-125 RHAC-12-5-2-4 CMCP				POW	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-25-78		24		30		173	
						OIL—BBL. 173	
						GAS—MCF. 260	
						WATER—BBL. 8	
						GAS-OIL RATIO 1502	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 173	
						GAS—MCF. 260	
						WATER—BBL. 8	
						OIL GRAVITY-API (CORR.) 49.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
RK Beck		District Admin. Supervisor				10-26-78	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Fox Hills		Covered
Larimer R Ridge	4196	+ 822
Sussex	4676	+ 392
Shannon	5100	- 82