

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
DEC 17 1976
COLO. OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR Champlin Petroleum Company											
3. ADDRESS OF OPERATOR P.O. Box 1257, Englewood, Colo. 80150											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE NE At top prod. interval reported below At total depth											
14. PERMIT NO. 76785			DATE ISSUED 8/30/76								
15. DATE SPUDDED 8/21/76		16. DATE T.D. REACHED 8/26/76		17. DATE COMPL. (Ready to prod.) 9/2/76 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5049' KB		19. ELEV. CASINGHEAD 5039'			
20. TOTAL DEPTH, MD & TVD 5250'		21. PLUG, BACK T.D., MD & TVD 5222'		22. IF MULTIPLE COMPL., HOW MANY 2		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5098-5116 Shannon 4624-4678 Sussex								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC w/GR cal.				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)				DVR <input checked="" type="checkbox"/>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		23#		614'		12 1/4"		500 sx		None	
4 1/2"		10.5#		5261'		7 7/8"		350 sx		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE	
										2 3/8"	
										4558'	
										PACKER SET (MD)	
										11D	
										GCH	
										COM	
31. PERFORATION RECORD (Interval, size and number) Shannon - 5098-5116 .39" dia. (37 holes) Sussex - 4624-4636, 4656-4678 .40" dia. (36 holes)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED						
5098-5116					55,000 gal. Super Emul. w/SEM7, 500 gal. 7 1/2% MCA, 65,000# 20-40 sd., 78,000# 10-20 sd.// 1000 gal. 7 1/2% MCA, 138,000 gal. Super Emul.						
4624-4678					160,000# 20-40 sd., 190,000# 10-20 sd.						
33. PRODUCTION										160,000# 20-40 sd., 190,000# 10-20 sd.	
DATE FIRST PRODUCTION 10/7/76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 10/8/76		HOURS TESTED 24		CHOKE SIZE 17/64		PROD'N. FOR TEST PERIOD		OIL—BBL. 43		GAS—MCF. 171	
FLOW. TUBING PRESS. 160		CASING PRESSURE 480		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL. 5	
										OIL GRAVITY-API (CORR.) 40.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Gary Cooper	
35. LIST OF ATTACHMENTS NOTE: Logs submitted by service company.											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>D.W. Pitchford</u> TITLE Senior Drilling Engineer DATE 12/15/76											

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4649' (+400)	
Shannon	5095' (-46')	