

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
DEC 17 1976
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COLO. OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1257, Englewood, Colo. 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE NE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
UPRR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UPRR 
00032588

8. FARM OR LEASE NAME
Champlin 42-4 (1-68)

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Spindle

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T-1-N, R-68-W

12. COUNTY Weld
13. STATE Colo.

14. PERMIT NO. 76785 DATE ISSUED 8/30/76

15. DATE SPUDDED 8/21/76 16. DATE T.D. REACHED 8/26/76 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 9/2/76 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5049' KB 19. ELEV. CASINGHEAD 5039'

20. TOTAL DEPTH, MD & TVD 5250' 21. PLUG, BACK T.D., MD & TVD 5222' 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5098-5116 Shannon, 4624-4678 Sussex 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC w/GR cal. 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	614'	12 1/4"	500 sx	None
4 1/2"	10.5#	5261'	7 7/8"	350 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4558'	

31. PERFORATION RECORD (Interval, size and number)

Shannon - 5098-5116 .39" dia. (37 holes)
Sussex - 4624-4636, 4656-4678 .40" dia. (36 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5098-5116	55,000 gal. Super Emul. w/SEM7, 500 gal. 7 1/2% MCA, 65,000# 20-40 sd., 78,000# 10-20 sd.// 1000 gal. 7 1/2% MCA, 138,000 gal. Super Emul.
4624-4678	160,000# 20-40 sd., 190,000# 10-20 sd.

33. PRODUCTION

DATE FIRST PRODUCTION 10/7/76 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10/8/76 HOURS TESTED 24 CHOKER SIZE 17/64 PROD'N. FOR TEST PERIOD 43 OIL—BBL. 171 GAS—MCF. 5 WATER—BBL. 3802 GAS-OIL RATIO

FLOW. TUBING PRESS. 160 CASING PRESSURE 480 CALCULATED 24-HOUR RATE 40.8 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Gary Cooper

35. LIST OF ATTACHMENTS
NOTE: Logs submitted by service company.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.W. Pitchford TITLE Senior Drilling Engineer DATE 12/15/76

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4649' (+400)	
Shannon	5095' (-46')	