

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/15/2024

Submitted Date:

11/18/2024

Document Number:

707801229

FIELD INSPECTION FORM

Loc ID 335652 Inspector Name: Ramsey, Scott On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 24 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|---------------------------------------|---------|
| , Caerus | | COGCC.inspections@caerusoilandgas.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------|-------------|
| 265443 | WELL | SI | 09/01/2022 | GW | 045-09015 | CHEVRON 32-7D | SI |
| 265530 | WELL | PR | 03/01/2019 | GW | 045-09026 | CHEVRON 42-7D | PR |
| 265531 | WELL | PR | 03/01/2019 | GW | 045-09025 | CHEVRON 43-7D | PR |
| 265532 | WELL | PR | 03/01/2019 | GW | 045-09024 | CHEVRON 31-7D | PR |
| 265533 | WELL | PR | 03/01/2019 | GW | 045-09023 | CHEVRON 41-7D | PR |
| 265534 | WELL | PR | 03/01/2019 | GW | 045-09022 | CHEVRON 33-7D | PR |
| 288551 | WELL | PR | 08/01/2024 | GW | 045-13296 | CHEVRON 41A-7D | PR |
| 289254 | WELL | SI | 04/01/2024 | GW | 045-13708 | CHEVRON 41C-7D | SI |
| 289376 | WELL | PR | 03/01/2019 | GW | 045-13738 | CHEVRON 41D-7D | PR |
| 289422 | WELL | PR | 03/01/2019 | GW | 045-13759 | CHEVRON 42A-7D | PR |
| 289423 | WELL | PR | 08/01/2024 | GW | 045-13758 | CHEVRON 31B-7D | PR |
| 289424 | WELL | PR | 08/01/2024 | GW | 045-13757 | CHEVRON 43B-7D | PR |
| 289425 | WELL | PR | 08/01/2024 | GW | 045-13756 | CHEVRON 43D-7D | PR |
| 289426 | WELL | SI | 04/01/2024 | GW | 045-13755 | CHEVRON 43A-7D | SI |
| 289699 | WELL | PR | 03/01/2019 | GW | 045-13851 | CHEVRON 42D-7D | PR |
| 289700 | WELL | PR | 08/01/2024 | GW | 045-13850 | CHEVRON 31D-7D | PR |

General Comment:

ECMC Inspection Report Summary

On Friday 11/15/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus Chevron-66S96W 7NWSW, at Location # 335652 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Open ended piping for thawing out dump lines on tanks and separators with exhaust from trucks.
2. Location shows signs of lack of stabilization/ compaction and no evidence of tracking controls.

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|--|-------|--|
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:

| | | | |
|--------------------|--|--|-------------------------|
| Type | OTHER | | |
| Comment: | Open ended piping for thawing out dump lines on tanks and separators with exhaust from trucks. | | |
| Corrective Action: | Eliminate possibility of wildlife to enter open lines for thawing out dump lines with exhaust from trucks. | | Date: <u>12/27/2024</u> |

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

| Type | | | corrective date |
|-----------------------------------|------|-------|-----------------|
| Type: Bird Protectors | # 10 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 16 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heated Separator | # 16 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| | | |
|--------------------|------|-------|
| Type: Plunger Lift | # 16 | |
| Comment: | | |
| Corrective Action: | | Date: |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|------------------------|----------|------------------|---------|--------|
| CONDENSATE | 4 | 300 BBLs | HEATED STEEL AST | | , |
| Comment: | 2 tanks are not heated | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | |
|--------------------|----|-------|
| Yes/No | NO | |
| Comment: | | |
| Corrective Action: | | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 265443 | Type: | WELL | API Number: | 045-09015 | Status: | SI | Insp. Status: | SI |
| Idle Well | | | | | | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____ | | | | | | | | | |
| Comment: Last produced 9/2022 No MIT on file. A form 6A document # 403150040 is submitted (out of service) 10/2022 | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 265530 | Type: | WELL | API Number: | 045-09026 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: Producing | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 265531 | Type: | WELL | API Number: | 045-09025 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: Producing | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 265532 | Type: | WELL | API Number: | 045-09024 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: Producing | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 265533 | Type: | WELL | API Number: | 045-09023 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: Producing | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 265534 | Type: | WELL | API Number: | 045-09022 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: Producing | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 288551 | Type: | WELL | API Number: | 045-13296 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: Producing | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289254 Type: WELL API Number: 045-13708 Status: SI Insp. Status: SI

Idle Well

Purpose: [X] Shut In [] Temporarily Abandoned Reminder: _____

Comment: Last produced 4/2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289376 Type: WELL API Number: 045-13738 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289422 Type: WELL API Number: 045-13759 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289423 Type: WELL API Number: 045-13758 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289424 Type: WELL API Number: 045-13757 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289425 Type: WELL API Number: 045-13756 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289426 Type: WELL API Number: 045-13755 Status: SI Insp. Status: SI

Idle Well

Purpose: [X] Shut In [] Temporarily Abandoned Reminder: _____

Comment: Last produced 4/2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289699 Type: WELL API Number: 045-13851 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 289700 Type: WELL API Number: 045-13850 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------------------------|
| | | Ditches | | | | |
| | | Check Dams | | | | |
| Compaction | | | | | | Light compaction in areas |
| | | Retention Ponds | | | | |
| | | Sediment Traps | | | | |
| Gravel | | | | | | Sparse to none |

Comment: Location shows signs of lack of stabilization/ compaction and no evidence of tracking controls. Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water. Places with sparse to no gravel & light compaction are present on location. Sparse to no gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action: **Install, maintain or repair required BMPs**

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 707801234 | Photo log | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6792518 |