

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/15/2024

Submitted Date:

11/18/2024

Document Number:

707801228

**FIELD INSPECTION FORM**

Loc ID 335881 Inspector Name: Ramsey, Scott On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10456  
Name of Operator: CAERUS PICEANCE LLC  
Address: 1001 17TH STREET #1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 18 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, COGCC		aaron.katz@state.co.us	
, Caerus		COGCC.inspections@caerusoilandgas.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290068	WELL	PR	04/01/2019	GW	045-13978	CHEVRON 33D-7D	PR
290069	WELL	PR	04/01/2019	GW	045-13977	CHEVRON 33B-7D	PR
290070	WELL	PR	08/01/2024	GW	045-13976	CHEVRON 32B-7D	PR
290071	WELL	PR	08/01/2024	GW	045-13975	CHEVRON 22A-7D	PR
290072	WELL	PR	04/01/2019	GW	045-13974	CHEVRON 23B-7D	PR
290073	WELL	PR	08/01/2024	GW	045-13973	CHEVRON 33A-7D	PR
290074	WELL	PR	04/01/2019	GW	045-13972	CHEVRON 32A-7D	PR
290075	WELL	PR	04/01/2019	GW	045-13971	CHEVRON 32D-7D	PR
290076	WELL	PR	02/01/2022	GW	045-13970	CHEVRON 23A-7D	PR
290077	WELL	PR	04/01/2023	GW	045-13969	CHEVRON 21D-7D	PR
290078	WELL	SI	09/01/2023	GW	045-13968	CHEVRON 22D-7D	SI

**General Comment:**

ECMC Inspection Report Summary

On Friday 11/15/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus Chevron-66S96W 7NWSW, at Location # 335881 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Open ended piping for thawing out dump lines on tanks and separators with exhaust from trucks.
  2. Lack of battery signage/ signage at battery is illegible
  3. Some staining
  4. Location shows signs of lack of stabilization/ compaction and no evidence of tracking controls.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

**Location**

Overall Good:

**Signs/Marker:**

Type	BATTERY	Date:	
Comment:	Lack of battery signage/ signage at battery is illegible		
Corrective Action:	Provide proper signage	Date:	01/03/2025
Type	TANK LABELS/PLACARDS	Date:	
Comment:			
Corrective Action:		Date:	
Type	OTHER	Date:	
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD	Date:	
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

**Spills:**

Type	Area	Volume			
In Containment: No <input type="text"/>					
Comment: <input type="text"/>					
<input type="checkbox"/> Multiple Spills and Releases?					

**Equipment:**

				corrective date
Type: Plunger Lift	# 11			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 11			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 11			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 5			
Comment:				
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,

Comment:	
Corrective Action:	Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,

Comment:	
Corrective Action:	Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:	
Corrective Action:	Date:

**Venting:**

Yes/No	NO
Comment:	
Corrective Action:	Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities										
Facility ID:	290068	Type:	WELL	API Number:	045-13978	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Producing								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	290069	Type:	WELL	API Number:	045-13977	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Producing								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	290070	Type:	WELL	API Number:	045-13976	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Producing								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	290071	Type:	WELL	API Number:	045-13975	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Producing								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	290072	Type:	WELL	API Number:	045-13974	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Producing								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	290073	Type:	WELL	API Number:	045-13973	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Well has been excavated to expose gas seepage from around well haed. I spoke with operator and was informed that the operators engineers are working on what needs to be done. ie. forms, work plan etc.								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	290074	Type:	WELL	API Number:	045-13972	Status:	PR	Insp. Status:	PR	
<b>Producing Well</b>										
Comment:	Producing								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										

Facility ID: 290075 Type: WELL API Number: 045-13971 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290076 Type: WELL API Number: 045-13970 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290077 Type: WELL API Number: 045-13969 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 290078 Type: WELL API Number: 045-13968 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Last produced 9/2023

Corrective Action:

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Retention Ponds				
		Ditches				
		Sediment Traps				
		Check Dams				
Gravel						Sparse to none
Compaction						Light compaction in areas

**Comment:** Location shows signs of lack of stabilization/ compaction and no evidence of tracking controls. Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water. Places with sparse to no gravel & light compaction are present on location. Sparse to no gravel and light compaction could lead to future stabilization and tracking issues.

**Corrective Action:** Install, maintain or repair required BMPs

**Date:** \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801233	Photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6792517">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6792517</a>