

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/12/2024

Submitted Date:

11/19/2024

Document Number:

708905054**FIELD INSPECTION FORM**

Loc ID 324061	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>60</u> Number of Comments <u>1</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89041	WELL	SI	08/01/2024	GW	045-07369	YOUBERG RU 32-12	SI
447638	WELL	PR	08/05/2017	GW	045-23288	YOUBERG SR 321-12	PR
447639	WELL	PR	07/31/2017	GW	045-23289	YOUBERG SR 421-12	PR
447640	WELL	PR	12/22/2017	GW	045-23290	YOUBERG SR 12-12	PR
447641	WELL	PR	01/20/2018	GW	045-23291	YOUBERG SR 411-12	PR
447642	WELL	PR	09/11/2017	GW	045-23292	YOUBERG SR 22-12	PR
447643	WELL	PR	01/18/2018	GW	045-23293	YOUBERG SR 542-12	PR
447644	WELL	PR	12/27/2017	GW	045-23294	YOUBERG SR 41-12	PR
447645	WELL	PR	01/18/2018	GW	045-23295	YOUBERG SR 432-12	PR
447646	WELL	PR	08/18/2017	GW	045-23296	YOUBERG SR 331-12	PR
447647	WELL	PR	07/24/2017	GW	045-23297	YOUBERG SR 21-12	PR
447648	WELL	PR	08/28/2017	GW	045-23298	YOUBERG SR 11-12	PR
447649	WELL	PR	12/26/2017	GW	045-23299	YOUBERG SR 341-12	PR
447650	WELL	PR	12/22/2017	GW	045-23300	YOUBERG SR 441-12	PR
447651	WELL	PR	12/31/2017	GW	045-23301	YOUBERG SR 511-12	PR
447652	WELL	PR	12/26/2017	GW	045-23302	YOUBERG SR 312-12	PR
447653	WELL	PR	07/24/2017	GW	045-23303	YOUBERG SR 31-12	PR
447654	WELL	PR	09/11/2017	GW	045-23304	YOUBERG SR 311-12	PR
447655	WELL	PR	01/18/2018	GW	045-23305	YOUBERG SR 42-12	PR

447656	WELL	PR	09/08/2017	GW	045-23306	YOUBERG SR 431-12	PR
448493	WELL	PR	01/02/2018	GW	045-23428	Youberg SR 322-12	PR
448494	WELL	PR	01/18/2018	GW	045-23429	Youberg SR 332-12	PR
448495	WELL	PR	01/18/2018	GW	045-23430	Youberg SR 422-12	PR
448496	WELL	PR	03/01/2023	GW	045-23431	Youberg SR 531-12	PR
448497	WELL	PR	12/30/2017	GW	045-23432	Youberg SR 541-12	PR
448498	WELL	PR	01/09/2018	GW	045-23433	Youberg SR 521-12	PR

General Comment:

CECMC Inspection Report Summary
On 11/12/2024 at approximately 11:50 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC YOUBERG RU 32-12 Pad.
Location # 324061 in Garfield County Colorado.
Location is within High Priority/NSO/Black Bear Habitat areas.
Location is within Rule 411a Surface Water Internal Buffer.
Location is approximately 115 yards from Beaver Creek.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Tanks & Berms - Secondary containment does not comply with CECMC secondary containment rules with a CA date of 12/09/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks Chemical tank label damaged & some info is starting to become illegible - please refer to photo log		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Chemical tanks - cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Catalytic hear - hog panels		

Corrective Action:		Date:	
Type	OTHER		
Comment:	Qnergy natural gas generator & air compressor - hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	300 bbl tank - hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Summit Midstream meter house - hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream Not listed in operators FORM 2A or a FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Qnergy air compressor Not listed in operators FORM 2A or a FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 20		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 20		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Not listed in operators FORM 2A or a FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Qnergy natural gas generator Not listed in operators FORM 2A or a FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:		Date:	

Type: Other	# 1		
Comment:	80 bbl tank, ECD, chemical tanks, Qnergy natural gas generator, Qnergy air compressor & Summit Midstream meter house are not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules.		
	If operator remains out of compliance corrective action may be issued in future inspections.		
Corrective Action:			Date:
Type: Plunger Lift	# 6		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Catalytic heater		
Corrective Action:			Date:
Type: Bird Protectors	# 15		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 6		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks		
	Not listed in operators FORM 2A or a FORM 4 SUNDRY/not in compliance with CECMC rules		
Corrective Action:			Date:
Type: Deadman # & Marked	# 1		
Comment:	Marked		
Corrective Action:			Date:
Type: Bradenhead	# 6		
Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible.		
	YOUBERG SR 411-12 bradenhead line tied into separator FORM 4 document # 401527520 (valves shut at time of inspection)		
	YOUBERG SR 11-12 & YOUBERG SR 311-12 bradenhead lines tied into 80 bbl tank.		
Corrective Action:			Date:
Type: Bradenhead	# 20		

Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment:	Tank equipped with telemetry					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Separate containment			
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	<100 BBLs	STEEL AST		,	
Comment:	Tank not equipped with telemetry					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	80 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient		Inadequate
Comment:	Secondary containment does not comply with CECMC secondary containment rules Additionally 80 bbl tank does not appear to be in operators FORM 2A or any FORM 4 Sundry as required by CECMC rules			
Corrective Action:	Comply with CECMC secondary containment rules			
			Date:	12/09/2024

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
	Date:	

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	89041	Type:	WELL	API Number:	045-07369	Status:	SI	Insp. Status:	SI
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	447638	Type:	WELL	API Number:	045-23288	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	447639	Type:	WELL	API Number:	045-23289	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	447640	Type:	WELL	API Number:	045-23290	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	447641	Type:	WELL	API Number:	045-23291	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447647 Type: WELL API Number: 045-23297 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447648 Type: WELL API Number: 045-23298 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447649 Type: WELL API Number: 045-23299 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447650 Type: WELL API Number: 045-23300 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447651 Type: WELL API Number: 045-23301 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447652 Type: WELL API Number: 045-23302 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447653 Type: WELL API Number: 045-23303 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 447654 Type: WELL API Number: 045-23304 Status: PR Insp. Status: PR

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	447655	Type:	WELL	API Number: 045-23305 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	447656	Type:	WELL	API Number: 045-23306 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	448493	Type:	WELL	API Number: 045-23428 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	448494	Type:	WELL	API Number: 045-23429 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	448495	Type:	WELL	API Number: 045-23430 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	448496	Type:	WELL	API Number: 045-23431 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	448497	Type:	WELL	API Number: 045-23432 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	448498	Type:	WELL	API Number:	045-23433	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction
Tracking Pad						Aggregate/gravel based VTC at entrance
		Gravel				
Sediment Traps						
Check Dams						
				Material Handling And Spill Prevention		Chemical tank containments
Gravel						Sparse to none in most areas
Rip Rap						
		Compaction				
Ditches						

Comment: [Some fluid in chemical tank containments, may need maintenance in the near future.](#)

[Gravel at entrance to location is compacted & sediment laden in some areas.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Tanks & Berms for corrective action & also refer to Signs/Marker, Equipment, Inspected Facilities & Stormwater for comments.	smelserw	11/18/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905055	Inspection 708905054 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6792219
708905056	Inspection 708905054 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6792220