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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180 Contact Name and Telephone: Jason Randel
Name of Operator: CITATION OIL & GAS CORP No: (719) 340-4632
Address: 14077 CUTTEN RD Email: jrandel@cogc.com
City: HOUSTON State: TX Zip: 77069
API Number: 05-017-06292 OGCC Facility ID Number: 321586
Well/Facility Name: McCormick 11-3 Well/Facility Number: 13
Location QtrQtr: NW/NW Section: 03 Township: 14S Range: 49W Meridian: 6th

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 10/25/2021

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Ran 4.5 Liner & New Tubing

Casing Test

Use when perforations or open hole is isolated by
bridge plug or cement plug; use if cased-hole only with
plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s): Arbuckle Perforated Interval: 5825-96 Open Hole Interval: 5825-96

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 5780 5776 Top Packer Depth: 5780 5775 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date <u>11/14/24</u>	Well Status During Test <u>WO</u>	Casing Pressure Before Test <u>0 PSI</u>	Initial Tubing Pressure <u>NA</u>	Final Tubing Pressure <u>NA</u>
Casing Pressure Start Test <u>360 PSI</u>	Casing Pressure - 5 Min. <u>360 PSI</u>	Casing Pressure - 10 Min. <u>360 PSI</u>	Casing Pressure Final Test <u>360 PSI</u>	Pressure Loss or Gain During Test <u>410 PSI</u>

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jason Randel

Signed: Jason Randel

Title: Production Foreman

Date: _____

OGCC Approval: Brian Welsh

Title: Field Inspector

Date: 11/14/24

Conditions of Approval, if any:

Insp Doc # 715201191
Form 42 # 403981542