

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION
Receive Date: 10/31/2024
Document Number: 403978257

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: <u>100322</u>	Contact Person: <u>Victoria Eliason</u>
Company Name: <u>NOBLE ENERGY INC</u>	Phone: <u>(713) 372-6046</u>
Address: <u>1099 18TH STREET SUITE 1500</u>	Email: <u>victoria.eliason@chevron.com</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 469881 Flowline System Name: Noble Flowline System

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: SWSW Section: 13 Township: 6N Range: 64W Meridian: 6
Latitude: 40.481021 Longitude: -104.506375
GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Measurement Date: 03/07/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/22/2019
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 3.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 3705 Testing Pressure: 3750 Test Date: 10/05/2019

Description of Corrosion Protection:

Prior to 2012: flowlines installed were of various specifications and standards and cathodic protection systems were an incompatible corrosion monitoring method.
After 2012: flowlines are installed with a galvanic protection system utilizing anode beds and with adequate FBE (Fusion Bonded Epoxy) coating, inspected with a Holiday Detector.

Description of Integrity Management Program:

Prior to 2018: flowlines were pressure tested annually and given a visual inspection.
After 2018: flowlines are pressure tested upon installation and annually thereafter.
Sites are visually inspected monthly.
Cathodic protection testing is completed on flowlines annually.
Continuous pressure monitoring is utilized on flowlines to indicate large failures and flowlines are equipped with automatic emergency shutdown.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

All lines are installed through open trenching. In public byways, roadways and water courses, the lines are bored in a sleeve for single lines, or in a casing for multiple lines. Unless specifically required by the public byway, roadway or water course owners, corrosion protection (FBE Coating, anodes, annual pressure testing) is applied to each individual transport line but not to the bore sleeve or casing. Flowline alignments are evaluated for State and Federally sensitive wildlife and plant species.

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 10/31/2024

Pre-Abandonment 30-day Notice

- ☒ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - ☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowlines on this well pad are all commingled into one, main flowline. This is notice of the plan to remove the portion of each flowline between the wellhead and the commingled flowline.
This is planned for all the out of service wells on the BOOTH USX Pad, as follows:

API	Well Name
05-123-34361	BOOTH USX EE25-02D
05-123-34365	BOOTH USX EE25-13D
05-123-34366	BOOTH USX EE25-12D
05-123-34367	BOOTH USX EE25-15D
05-123-34373	BOOTH USX EE25-01D

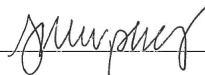
The flowline system will remain active.

OPERATOR COMMENTS AND SUBMITTAL

Comments	<p>The flowlines on this well pad are all commingled into one, main flowline. This is notice of the plan to remove the portion of each flowline between the wellhead and the commingled flowline. This is planned for all the out of service wells on the BOOTH USX Pad, as follows:</p> <table><thead><tr><th>API</th><th>Well Name</th></tr></thead><tbody><tr><td>05-123-34361</td><td>BOOTH USX EE25-02D</td></tr><tr><td>05-123-34365</td><td>BOOTH USX EE25-13D</td></tr><tr><td>05-123-34366</td><td>BOOTH USX EE25-12D</td></tr><tr><td>05-123-34367</td><td>BOOTH USX EE25-15D</td></tr><tr><td>05-123-34373</td><td>BOOTH USX EE25-01D</td></tr></tbody></table> <p>The flowline system will remain active.</p>	API	Well Name	05-123-34361	BOOTH USX EE25-02D	05-123-34365	BOOTH USX EE25-13D	05-123-34366	BOOTH USX EE25-12D	05-123-34367	BOOTH USX EE25-15D	05-123-34373	BOOTH USX EE25-01D
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/31/2024 Email: denverregulatory@chevron.com
Print Name: Rochelle Messick Title: Regulatory Specialist

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:  _____ Director of ECMC Date: 11/18/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

403978257	Form44 Submitted
403978283	ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)