

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/12/2024

Submitted Date:

11/15/2024

Document Number:

713400471**FIELD INSPECTION FORM**Loc ID 478266 Inspector Name: Popejoy, Dusty On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
ENERGY, QB		ecmc.inspections@qb-energy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478256	WELL	DG	02/23/2024	LO	045-24374	BJU M23A FED 25B-22-496	DG

General Comment:**CECMC Inspection Report Summary**

On 11/12/2024 at approximately 14:42 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection for a Frac operation at QB ENERGY BJU/M23A-496 Pad at Location ID #478266 in Garfield County, Colorado.

While there, I observed a remote frac operation pumping from STORY GULCH UNIT-64S96W/26SEW (F26 496 pad) location #335669 to the BJU/M23A-496 pad on BJU M23A FED 25B-22-496 well. AVG PSI 8300 - 77 bbls a min

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

During the inspection, the following compliance issues were observed:

1. Equipment - Open ended piping/wildlife hazard/ available for entry by wildlife with a CA date of 11/22/2024
2. Stormwater - Unused berm not compacted and damaged with a CA date of 12/1/2024

Limited inspection due to ongoing Frac operations on location.

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

Location

Lease Road:			
Type	Access		
comment:	Access		
Corrective ActionL		Date:	

Overall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-285-2615/911		
Corrective Action:			Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Other	#		
Comment:	Open ended piping/wildlife hazard/ available for entry by wildlife		
Corrective Action:	Comply with CECMC wildlife rules	Date:	11/22/2024
Type: Ancillary equipment	# 1		
Comment:	Diesel tank & pump		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Diesel generator		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Well heaters		
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	Frac tank		
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities													
Facility ID:	478256	Type:	WELL	API Number:	045-24374	Status:	DG	Insp. Status:	DG				
Well Stimulation													
Stimulation Company:				CAL FRAC						Stimulation Type:		HYDRAULIC FRAC	
Observation:				Other:									
Maximum Casing Recorded:						PSI		Tubing:					
Surface:								Intermediate:					
Production:								Instantaneous Shut-In Pressure (ISIP)					
Bradenhead Psi:								Frac Flow Back:		Fluid:		Gas:	
Comment:				At approximately 14:40 I observed a remote frac operation pumping from STORY GULCH UNIT-64S96W/26SENW (F26 496 pad) location #335669 to the BJU/M23A-496 pad on BJU M23A FED 25B-22-496 well. AVG PSI 8300 - 77 bbls a min.									
				Please refer to document number 403978149									
Corrective Action:										Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12													

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
Berms						
		Compaction				
Tracking Pad						
		Culverts				
				Material Handling And Spill Prevention		Chemical tank containments 1/2 full of fluid
		Ditches				
Other	Fail					Unused berm/not compacted/damaged
Ditches						

Comment: Unused berm not compacted and damaged

Corrective Action: Comply with CECMC Storm water rules

Date: 12/01/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment and Stormwater for corrective actions.	popejoyd	11/15/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713400472	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6789142