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OIL & GAS  
CONSERVATION COMMISSION



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**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

**WELL COMPLETION REPORT**

**INSTRUCTIONS**

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Seaboard Oil Company  
County Rio Blanco County Address P. O. Box 1957  
City Billings, State Montana

Lease Name Kritsas Well No. \_\_\_\_\_ Derrick Floor Elevation \_\_\_\_\_  
Location SW SW Section 5 Township 1 N Range 93 W Meridian 6th PM  
(quarter quarter)  
644 feet from S Section line and 721 feet from W Section Line  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 7/26/56 Signed D. A. Johnson  
Title District Superintendent of Production

The summary on this page is for the condition of the well as above date.  
Commenced drilling May 15, 1956 Finished drilling June 11, 1956

**CASING RECORD**

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
10-3/4"	32.75#	H-40	349' KB	260	48	30 Min.	500

**CASING PERFORATIONS**

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 3070 PLUG BACK DEPTH Abandoned

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
Electric or other Logs run E.S. 350-3074 Micro 1500-3072 Date June 11, 1956  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? Yes

**RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT**

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						FJK
						WRS
						HHM
						AH
						JJD
						F inches.

Results of shooting and/or chemical treatment: \_\_\_\_\_

**DATA ON TEST**

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

**CONFIDENTIAL**