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FEB 20 1973

COMPLETION REPORT	
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00038640

Well: Oil & Gas Cons. Comm.
Meeker Unit #1

Date: February 13, 1973

Area: Meeker, Colorado

Lease No: Fee

☒ New Field Wildcat

☐ Development Well

☐ Shallower Pool Test

☐ New Pool Wildcat

☐ Extension

☐ Deeper Pool Test

Location: 1980 feet from south line, 735 feet from west line

NW 1/4 SW 1/4

Section 6, Township 1N, Range 93W

County: Rio Blanco State: Colorado

Operator: Mountain Fuel Supply Company

Elevation: KB 6734 Gr 6723 Total Depth: Driller 9208' Log 9210'

Drilling Commenced: October 7, 1972 Drilling Completed: December 17, 1972

Rig Released: December 21, 1972 Well Completed: December 21, 1972

Sample Tops: (unadjusted)

Mancos	Surface	Chinle	4480
Frontier	3,100	Shinarump	4850 (Gartra Grit)
Mowry		Moenkopi	4870
Dakota		Park City	
Morrison	3,600	Weber	5438
Curtis		Maroon	5632
Entrada	4,085	Minturn	6940
		Belden	9130

Log Tops:

Mancos	Surface	Chinle	4475
Frontier	3020	Shinarump	4808
Mowry	3400	Moenkopi	4850
Dakota	3496	Park City	5330
Morrison	3618	Weber	5490
Curtis	3970	Maroon	5701
Entrada	4055	Minturn	7007
		Belden	8840

Sample Cuttings: 30' samples from surface pipe to 2500', 10' samples from 2500' to TD; 1 bag samples to Am Strat Co., Denver, Colo.; 1 dry cut to Cherokee Pittsburgh, Amarillo, Texas and Mountain Fuel Supply, Rock Springs.

Status: Dry and abandoned

Producing Formation: None

Perforations: None

Stimulation: None

Production: None

Plug Back Depth: 0.0 feet

Plugs: 10 total: 8900-8800 w/40 sx, 7050-6950 w/40sx, 5750-5650 w/40 sx, 5380-5280 w/40 sx, 4900-4750 w/55 sx, 4100-4000 w/40 sx, 3550-3450 w/35 sx, 50' in & 50' out of 9-5/8" csg. stub; 1850-1750 w/50 sx, 321-271 w/35 sx, and 10 sx in surface casing.

Hole Size: 17 1/2" to 340', 12 1/4" to 3520', and 8-3/4" to 9208'.

Casing/Tubing: 13-3/8" @ 321.04' w/361 sacks, 9-5/8" @ 3498.56' w/544 sacks.

Logging - Mud: Monitor Inc. 5" and 2" to MFS in SLC, and 5" to Cherokee Pittsburgh in Amarillo, Texas. 30' samples surface pipe to 2500'; 10' samples 2500' to 9208'; DIFL (2" linear & 5" logarithmic) from 3498' to 9210'; Acoustilog w/"F" log. Mechanical: Overlay from 3498' to 9210', and Sidewall Neutron w/"F" log overlay from 6900' to 9210'.

Contractor: Loffland Brothers

Completion Report Prepared by: J. W. Langman

Remarks:

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COMPLETION REPORT (cont.)

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Cored Intervals (recovery): None

Tabulation of Drill Stem Tests: Top Charts

No.	Interval	IHP	IFP (min.)	ISIP (min.)	FFP (min.)	FSIP (min.)	FHP	Samples Caught	BHT °F	Remarks
1	5440-5490	2485	98-492 (29)	2371 (92)	529-1440 (120)	2367 (152)	2474	water	164°	NGTS, Rec. 270 ft. mud and 3053 ft. Sly MCW. Res. 0.34 @ 68° F (Chem Lab)
2	5496-5533	2499	275-1933 (30)	2395 (60)	1930-2395 (105)	2395 (150)	2486	water	166°	NGTS, Rec. 630 ft. mud and 4817 ft. o water. Res. 0.25 @ 68° F (Chem Lab).

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