

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Meeker Unit

8. FARM OR LEASE NAME

Unit Well

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

NW SW 6-1N-93W., 6th PM

12. COUNTY OR PARISH 13. STATE

Rio Blanco

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER Wildcat

2. NAME OF OPERATOR

Mountain Fuel Supply Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 735' FWL, NW SW Lot 6

14. PERMIT NO.

72-811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6735.10'

GR 6723'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Supplementary history ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 6791', drilling.

DST #1: 5440-5490', Weber, IO $\frac{1}{2}$ hour, ISI $1\frac{1}{2}$ hours, FO 2 hours, FSI $2\frac{1}{2}$ hours, opened with weak blow on both openings, no gas, recovered 270' water cut mud, and 3053' mud cut water. IHP 2474, IOFP's 96-496, ISIP 2363, FOFP's 523-1412, FSIP 2363, FHP 2474.DST #2: 5496-5533', Weber, IO $\frac{1}{2}$ hour, ISI 1 hour, FO 1-3/4 hours, FSI $2\frac{1}{2}$ hours, opened strong, no gas, recovered 630' water cut mud and 4817' water, reopened strong, no gas, IHP 2515, IOFP's 344-1934, ISIP 2404, FOFP's 1934-2404, FSIP 2404, FHP 2474.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

file

18. I hereby certify that the foregoing is true and correct

SIGNED

B. H. Crompton

TITLE

Vice President,
Gas Supply Operations

DATE Nov. 28, 1972

(This space for Federal or State office use)

APPROVED BY

M. Rogers

TITLE

DIRECTOR

U.S. GEOLOGICAL SURVEY

DATE

DEC 1 1972

CONDITIONS OF APPROVAL, IF ANY:

*See I.



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