

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COLD OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER Wildcat SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Mountain Fuel Supply Company 1-307-362-5611

3. ADDRESS OF OPERATOR
 P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1980' FSL, 735' FWL NW SW Lot 6
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4 miles northeast of Meeker, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 434' *Sol. Letter*

16. NO. OF ACRES IN LEASE
 1559.88

17. NO. OF ACRES ASSIGNED TO THIS WELL
 -

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 -

19. PROPOSED DEPTH
 9300' ✓

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GR 6723'

22. APPROX. DATE WORK WILL START*
 October 1, 1972 ✓

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 -

7. UNIT AGREEMENT NAME
 Meeker Unit

8. FARM OR LEASE NAME
 Unit Well

9. WELL NO.
 1

10. FIELD AND POOL, OR WILDCAT
 Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 NW SW 6-1N-93W., 6th PM

12. COUNTY OR PARISH
 Rio Blanco

13. STATE
 Colorado

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	54.5	300	361
12-1/4	9-5/8	36	3600	544
8-3/4	7	23 & 26	to be determined	

We would like to drill the subject well to an estimated depth of 9300', anticipated formation tops are as follows: Mancos at the surface, Frontier at 3200', Mowry at 3400', Dakota at 3650', Morrison at 3775', Entrada at 4225', Chinle at 4885', Moenkopi at 4945', Weber at 5560', Maroon at 6210', Minturn at 7060' and Belden at 9205'.

We plan to air and/or mud drill, blow out preventers will be checked daily and mud will be adequate to contain formation fluids.

*They own all of sec. 6 - will send in letter to support lease ownership. - call to Croft. 9/25/72

DVR	
FJP	
HMM	
JAM	✓
JJD	Plotted 9/27/72
CR#	4478

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. H. Croft TITLE Vice President, Gas Supply Operations DATE Sept. 18, 1972

(This space for Federal or State office use)

PERMIT NO. **72 811** APPROVAL DATE **SEP 28 1972**

APPROVED BY [Signature] TITLE **DIRECTOR** DATE **SEP 28 1972**

CONDITIONS OF APPROVAL, IF ANY:



*See Instr

A.P.I. NUMBER
 05 103 7483