

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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OCT 26 1983



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CONSERVATION AND SERIAL NO.
CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coors Energy Company (303) 278-7030

3. ADDRESS OF OPERATOR
PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1003'FEL, 1780'FNL, SE/4NE/4
At top prod. interval reported below same
At total depth same

NAME OF DRILLING CONTRACTOR
Shelby Drilling Company

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME
McHatton Reservoir

8. FARM OR LEASE NAME
Moore

9. WELL NO.
1-10MH

10. FIELD AND POOL, OR WILDCAT
McHatton

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T1N-R93W

14. PERMIT NO. 822012 DATE ISSUED 12/9/82

12. COUNTY Rio Blanco 13. STATE Colorado

15. DATE SPUDDED 12/23/83 16. DATE T.D. REACHED 1/12/83 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) 9/27/83 18. ELEVATIONS (DF, REB, RT, CR, ETC.) 6915' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3334' 21. PLUG, BACK T.D., MD & TVD 3334' 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3334' CABLE TOOLS DVR no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Open hole from 2900-3334', Niobrara

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, GR, DIL, LL8, CBL, SP

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24.00#	268'	12 1/4"	180 sks.	
5-1/2"	15.50#	2900'	7-7/8"	100 sks.	GCM

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2800'	

31. PERFORATION RECORD (Interval, size and number)
Open hole 2900-3334'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2900-3334'	150,000# 20/40 sand, 1,218,000 SCF N2, 20,660 gals water

33. PRODUCTION

DATE FIRST PRODUCTION 9/27/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) Shut in.

DATE OF TEST 9/27/83 HOURS TESTED 24 CHOKE SIZE 1/4" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 34 WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 50 CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 34 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Doug Sprague

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED RL Martin TITLE V.P. operation DATE 10-25-83



See Spaces Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
5000-3334'		
5000-3334'		
5000-3334'		

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 OCT 15 6 1963
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