

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

OCT 26 1983

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CONSERVATION COMMISSION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME McHatton Reservoir	
2. NAME OF OPERATOR Coors Energy Company (303) 278-7030				8. FARM OR LEASE NAME Moore	
3. ADDRESS OF OPERATOR PO Box 467, Golden, Colorado 80402				9. WELL NO. 1-10MH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1003'FEL, 1780'FNL, SE/4NE/4 At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT McHatton	
NAME OF DRILLING CONTRACTOR Shelby Drilling Company				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T1N-R93W	
14. PERMIT NO. 822012		DATE ISSUED 12/9/82		12. COUNTY Rio Blanco	13. STATE Colorado
15. DATE SPUDDED 12/23/83	16. DATE T.D. REACHED 1/12/83	17. DATE COMPL. (Ready to prod.) 9/27/83 (Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, CR, ETC.) 6915' GL	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3334'	21. PLUG, BACK T.D., MD & TVD 3334'	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY 0-3334'	ROTARY TOOLS	CABLE TOOLS DVR
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Open hole from 2900-3334', Niobrara				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, GR, DIL, LL8, CBL, SP			27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8-5/8"	24.00#	268'	12 1/4"	180 sks.	
5-1/2"	15.50#	2900'	7-7/8"	100 sks.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	2800'				
31. PERFORATION RECORD (Interval, size and number) Open hole 2900-3334'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			2900-3334'		
			AMOUNT AND KIND OF MATERIAL USED		
			150,000# 20/40 sand, 1,218,000		
			SCF N2, 20,660 gals water		
33. PRODUCTION					
DATE FIRST PRODUCTION 9/27/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) Shut in.
DATE OF TEST 9/27/83	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 34	GAS—MCF. 34
FLOW. TUBING PRESS. 50	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 34	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY Doug Sprague
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>RL Martin</u>		TITLE <u>V.P. Operation</u>		DATE <u>10-25-83</u>	

See Spaces



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Reverse Side

