

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

APR 14 1977

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS.

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A'd

2. NAME OF OPERATOR
General Crude Oil Company

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 1890, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface

660' FNL § 1976' FNL of Sec. 11, T1N, R93W
At top prod. interval reported below
None

At total depth
None

14. PERMIT NO. 76-470
DATE ISSUED 6-11-76

5. LEASE DESIGNATION AND SERIAL NO.
W. C. Moore, et al

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. C. Moore

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T1N, R93W

12. COUNTY Rio Blanco
13. STATE Colorado

15. DATE SPUDDED 7-14-76
16. DATE T.D. REACHED 8-4-76
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 8-6-76
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6947' RT
19. ELEV. CASINGHEAD 6935'

20. TOTAL DEPTH, MD & TVD 4880'
21. PLUG, BACK T.D., MD & TVD NA
22. IF MULTIPLE COMPL., HOW MANY NA
23. INTERVALS DRILLED BY
24. ROTARY TOOLS
25. CABLE TOOLS
Total hole

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None
25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC, FDC-CNL & DIL
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#-K55	432.96'	12 1/4"	315 sx Class G, 2% HCL & 1/4# per sx flow seal	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR <input checked="" type="checkbox"/>
	FJP <input checked="" type="checkbox"/>
	HHM <input checked="" type="checkbox"/>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		JAW <input checked="" type="checkbox"/>

33. PRODUCTION

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
							LWD <input checked="" type="checkbox"/>
							GCH <input checked="" type="checkbox"/>
							CGM <input checked="" type="checkbox"/>

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED F. H. Wetendorf TITLE Denver Division Exploration Manager DATE 4-12-77

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NONE			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Meeker S _s	992'	Same
Niobrara Sh	2140'	
Niobrara Silt	2735'	
Frontier	3865'	
Dakota Silt	4180'	
Dakota S _s	4260'	
Morrison	4396'	
Salt Wash	4586'	
Curtis	4828'	
Entrada	4852'	
TD	4880'	

