

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
APR 14 1977  
COLO. OIL & GAS CONS. COM.

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other <u>P &amp; A'd</u>		
2. NAME OF OPERATOR General Crude Oil Company							
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1890, Denver, Colorado 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL \$ 1976' FNL of Sec. 11, T1N, R93W At top prod. interval reported below None At total depth None							
14. PERMIT NO. 76-470				DATE ISSUED 6-11-76			
15. DATE SPUDDED 7-14-76				16. DATE T.D. REACHED 8-4-76		17. DATE COMPL. (Ready to prod.) 8-6-76 (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6947' RT				19. ELEV. CASINGHEAD 6935'			
20. TOTAL DEPTH, MD & TVD 4880'		21. PLUG, BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY NA		23. INTERVALS DRILLED BY Total hole	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None							25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, FDC-CNL & DIL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#-K55	432.96'	12 1/4"	315 sx Class G, 2% HCL & 1/4# per sx flow seal		none	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
						DVR	<input checked="" type="checkbox"/>
						FJP	<input checked="" type="checkbox"/>
						HHM	<input checked="" type="checkbox"/>
						JAM	<input checked="" type="checkbox"/>
						LD	<input checked="" type="checkbox"/>
						GCH	<input checked="" type="checkbox"/>
						CGM	<input checked="" type="checkbox"/>
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL—OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS				TEST WITNESSED BY			



00038538

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

F. H. Wetendorf

TITLE Denver Division Exploration Manager

DATE

4-12-77

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NONE			

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Meeker Ss	992'	Same
Niobrara Sh	2140'	
Niobrara Silt	2735'	
Frontier	3865'	
Dakota Silt	4180'	
Dakota Ss	4260'	
Morrison	4396'	
Salt Wash	4586'	
Curtis	4828'	
Entrada	4852'	
TD	4880'	

