


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission				<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																													
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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403994899 Date Received:																																					
WELL ABANDONMENT REPORT																																									
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																									
ECMC Operator Number: 47120					Contact Name: Lorena Ruiz																																				
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP					Phone: (970) 336-3535																																				
Address: P O BOX 173779					Fax:																																				
City: DENVER State: CO Zip: 80217-					Email: lorena_ruiz@oxy.com																																				
For "Intent" 24 hour notice required,					Name: Peterson, Tom		Tel: (970) 370-1281																																		
ECMC contact:					Email: tom.peterson@state.co.us																																				
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																									
API Number 05-123-16096-00																																									
Well Name: WILLIAMS Well Number: 42-34																																									
Location: QtrQtr: SENE Section: 34 Township: 4N Range: 66W Meridian: 6																																									
County: WELD Federal, Indian or State Lease Number: 60633																																									
Field Name: WATTENBERG Field Number: 90750																																									
Only Complete the Following Background Information for Intent to Abandon																																									
Latitude: 40.270560 Longitude: -104.755710																																									
GPS Data: GPS Quality Value: 5.7 Type of GPS Quality Value: Date of Measurement: 01/18/2006																																									
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																									
<input type="checkbox"/> Other																																									
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: 1440																																									
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																									
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																									
Details:																																									
Current and Previously Abandoned Zones																																									
<table><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>CODELL</td><td>7292</td><td>7302</td><td></td><td></td><td></td></tr><tr><td>NIOBRARA</td><td>7006</td><td>7086</td><td></td><td></td><td></td></tr></tbody></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	CODELL	7292	7302				NIOBRARA	7006	7086																		
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NIOBRARA	7006	7086																																							
Total: 2 zone(s)																																									
Casing History																																									
<table><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J-55</td><td>24</td><td>0</td><td>383</td><td>350</td><td>383</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>WC-70</td><td>11.6</td><td>0</td><td>7419</td><td>465</td><td>7419</td><td>6420</td><td>CBL</td></tr></tbody></table>									Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	J-55	24	0	383	350	383	0	VISU	1ST	7+7/8	4+1/2	WC-70	11.6	0	7419	465	7419	6420	CBL
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 260 with 180 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 6970 ft. to 6780 ft. Plug Type: CASING Plug Tagged: ☐
Set 20 sks cmt from 4045 ft. to 3785 ft. Plug Type: CASING Plug Tagged: ☐
Set 55 sks cmt from 2400 ft. to 1700 ft. Plug Type: CASING Plug Tagged: ☐
Set 180 sks cmt from 260 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7006 ft. with 85 sacks. Leave at least 100 ft. in casing 6970 CICR Depth

Perforate and squeeze at 4520 ft. with 165 sacks. Leave at least 100 ft. in casing 4045 CICR Depth

Perforate and squeeze at 2400 ft. with 165 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 580 sacks half in. half out surface casing from 1440 ft. to 333 ft. Plug Tagged: ☐

Set 180 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Signage for P&As:

Prior to commencing operations, Kerr McGee will post signs in conspicuous locations. The signs will indicate plugging and abandonment operations are being conducted, the well name, well, and the Operator's contact information. Signs will be placed so as not to create a potential traffic hazard.

Notifications:

Courtesy notifications will be sent to all parcel owners with building units within 1,500 feet of the location letting them know about out plugging and abandonment operations and providing contact information for Kerr McGee's response line and online resources.

Wellbore Pressure:

In some cases, wellbore pressure drawdown operations may occur approximately 1-2 days prior to Move In Rig Up (MIRU) of the workover rig. This is conducted to allow for reduced time that the workover rig is needed on location. These operations will be conducted in accordance with Form 4 and/or Form 6 requirements.

Water:

Water will be placed on dirt access roads to mitigate dust as needed.

Lighting:

Operations are daylight-only; no lighting impacts are anticipated from operations.

Noise:

Operations will be in compliance with Table 423-1 requirements. Based off the rig sound signature, rig orientation will be considered to reduce noise levels to nearby building units.

Environmental Concerns:

This location was reviewed using a desktop method to review publicly available wildlife data (including CPW & ECMC data) as well as internal wildlife datasets and aerial imagery. All field personnel are trained to identify wildlife risks and raise concerns noticed during operations with the KMOG Health, Safety, and Environment (HSE) department.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lorena Ruiz
Title: Regulatory Tech Date: _____ Email: lorena_ruiz@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403994965	PROPOSED PLUGGING PROCEDURE
403994966	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)