






Operator, Twin Aarow INC - 90700
Well, Chatham - Pan Am #3 - 05-103-05695

Prepared Richar Murray 11/14/2024 Notes:
Spud 8/15/1965

FIELD NAME Wildcat
FIELD NUMBER 99999

LOCATION
County Rio Blanco
Basin Piceance Mineral Onwer: Fed
Location-Townships 2N103W 6 Surface Owner: Fed
Location-Ranges 22 SWSE
Elevation 5652'

		Existing Casing and Cement Coverage	
Depth	Formation/Member		
0'	Estimated Mancos 0'		7" Surface Casing set to 90' completions report says cement from 90' to surface no SKS listed
500'			Sundry notice notes two cement plug set in 7" casing Plug 3 10 sks of cement set at surface Plug 2 90' to 50' cement plug
1,000'			Open hole from 90' to 2065'
1,500'			Open hole has been filled with 9.5 weight and 45 viscosity fluid, Drilling mud from 1900' to 90'
2,000'	Mancos 2065'		Plug 1 Cement plug from 2065' to 1900' per sundry notice Oil produced zone 1980' to 2000' 2065' TMD / 2065' TVD PBDT 2065

		Proposed Plug Placement	
Depth			
0'			Fill cement to surface in all annuli w/additional sx as needed Cut, cap, and bury per COGCC rules/regulations/guidelines
500'			Plug 2 Place 30sks of cement from 140' to surface place more cement if needed to reach 400' or stop gas Check for gas tag plug
1,000'			Place 30 sks of cement from 500' to 400'
1,500'			Drill out open hole to 500' Drill out 7" casing to 90'
2,000'			Circulate well clean/Roll the hole Pressure test casing after setting Casing shoe plug Remove any obstructions in the well to reach 500' Kill the well - Do not assume well is dead