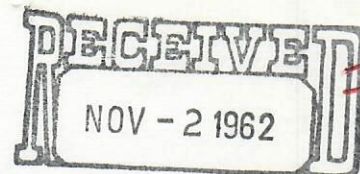


**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Field Wildcat Operator Kern County Land Co.
County Rio Blanco Address 407 V&J Tower
City Midland State Texas

Lease Name. Kritsas Well No. 1 Derrick Floor Elevation. 6543'
Location SE of SE Section 8 Township 1N Range 93W Meridian 6 PM
642 (quarter quarter) S feet from N or S Section line and 906 feet from E Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil None; Gas None
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 31, 1962 Signed Duane S. Leetzow
Title District Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling	<u>July 16,</u>	19 <u>62</u>	Finished drilling	<u>Sept. 28,</u>	19 <u>62</u>
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CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
2-5/8"	36#	H-40	398'	300	16 Hr	15 Min	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
TOTAL DEPTH 7685' PLUG BACK DEPTH Abd.			

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run _____ (7681-400') Gamma Ray Neutron Date Sept. 28, 1962
 Was well cored? No (7681' - 200') Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____. Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke_____in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure_____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Maneas	-0-	1323	Shale
Dakota	1323	1387	Sandstone
Morrison	1387	1812	Shale
Entrada	1812	2177	Sandstone
Chinle	2177	3167	Siltstone & Shale
Weber	3167	3417	Sandstone
Marron	3417	4704	Siltstone & Sandstone
Minturn	4704	6777	Euaporites & Carbonates
Belden	6777	7628	Limestone & Shale
Mississippian	7628	7685	Limestone
	6081	6131	DST #1, 1 Hr ISI, 2 Hr flow, 1 Hr FSE Gas to surface at max 920 MCF/D rate decreased to 550 MCF/D rate after 5 min. Salty sulphur water to surface after 15 min. Rec. 4900' gassy sulphur water
	6112	6131	DST #2 1 Hr ISI, 1 Hr flow, 1 Hr FSI, Gas to surface at max. 660 MCF/D decreasing to -0- MCF/D at end of flow period. Rec. 620' gas cut muddy sulphur water.